



Article

# Healthy and Faulty Experimental Performance of a Typical HVAC System under Italian Climatic Conditions: Artificial Neural Network-Based Model and Fault Impact Assessment

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Abstract: The heating, ventilation, and air conditioning (HVAC) system serving the test room of the SENS i-Lab of the Department of Architecture and Industrial Design of the University of Campania Luigi Vanvitelli (Aversa, south of Italy) has been experimentally investigated through a series of tests performed during both summer and winter under both normal and faulty scenarios. In particular, five distinct typical faults have been artificially implemented in the HVAC system and analyzed during transient and steady-state operation. An optimal artificial neural network-based system model has been created in the MATLAB platform and verified by contrasting the experimental data with the predictions of twenty-two different neural network architectures. The selected artificial neural network architecture has been coupled with a dynamic simulation model developed by using the TRaNsient SYStems (TRNSYS) software platform with the main aims of (i) making available an experimental dataset characterized by labeled normal and faulty data covering a wide range of operating and climatic conditions; (ii) providing an accurate simulation tool able to generate operation data for assisting further research in fault detection and diagnosis of HVAC units; and (iii) evaluating the impact of selected faults on occupant indoor thermo-hygrometric comfort, temporal trends of key operating system parameters, and electric energy consumptions.

**Keywords:** HVAC system; air-handling unit; experimental performance; artificial neural network; simulation model; faults' impact assessment



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# 1. Introduction

The building sector contributes to approximately 40% of overall energy demand in industrialized countries, with Heating, Ventilation, and Air Conditioning (HVAC) systems accounting for a large part of this energy consumption [1,2]. Several scientific publications have discussed the application of efficient/innovative technologies [3] and/or optimal control strategies [4] with the aim of reducing the energy demand and related greenhouse gas emissions of HVAC units. However, HVAC systems could be exposed to various abnormal faults during operation as a consequence of a failure of components, lack of correct maintenance, or wrong installation. Each component of HVAC systems can be eventually altered by a fault, where a fault is an anomalous state of the system, i.e., an undesired divergence of at least one of the properties of the HVAC unit with respect to healthy/standard conditions [5]. The faults can involve sensors, devices, equipment, and controllers [5]. A study conducted on more than 55,000 Air Handling Units (AHUs) showed that up to 90% runs with one or multiple faults [6]. Lin et al. [7] underlined that an effective detection of faults in HVAC units could save from 15% to 30% of overall energy

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required by buildings. In addition, Au-Yong et al. [8] highlighted a relevant impact of poor maintenance of HVAC systems on indoor thermo-hygrometric comfort, identifying several maintenance factors significantly correlated with occupants' satisfaction. This means that adopting a proper maintenance strategy is fundamental. Companies generally adopt a reactive maintenance or a preventive maintenance. Repairs are carried out only in the case of failures when a reactive maintenance is adopted; this approach could be expensive and may cause safety issues. In the case of a preventive maintenance, systems are examined and maintained at given periods (whatever their state is); however, this approach requires identifying a proper maintenance schedule in order to not waste component life that is still profitable as well as avoid safety problems.

# 1.1. Automated Fault Detection and Diagnosis Methods for HVAC Systems

Critical points of reactive and preventive maintenance approaches underline how "predicting" the faults of HVAC units could be essential. This task could be performed by means of the so-called Automated Fault Detection and Diagnosis (AFDD), which is an automated process of detecting faults and diagnosing the type of problem and/or its location [5,7,9]. It could be adopted to take advantage of potentialities associated to building energy management systems in quasi-real-time by comparing expected behavior with actual performance over a predefined period. AFDD technologies can provide numerous benefits, such as improved operational efficiency, energy savings, reductions of utility costs, as well as reduced equipment downtime [5,7,9]. Although currently underutilized, AFDD products represent one of the most active research areas as well as a very fast-growing market section in the sector of building analytics technologies [10]. The methodologies adopted for carrying out AFDD analyses can be categorized as (i) data-driven-based, (ii) quantitative model-based, and (iii) qualitative model-based [5]. The first category needs pre-labeled operational data acquired from the system under investigation in order to the develop AFDD models; data-driven AFDD approaches achieved promising results thanks to their applicability even in the case of simulation models are challenging to be developed [5,10]. The quantitative model-based approach relates to the methods involving simulation models physically describing the system at different levels of detail. Finally, the qualitative models are based on the knowledge of the system deriving from area expertise.

Nowadays, buildings are equipped with numerous sensors used for their energy management. In addition, innovative devices are allowed to connect occupancy sensors, power meters, and appliances that collect data in order to derive information with the aim of taking data-driven actions. In this context, the integration of artificial intelligence technologies (that highlighted fast advancements in last years), including both unsupervised and supervised algorithms [5,11], is particularly encouraging due to the fact that they could allow to improve self-diagnosis capabilities and optimize energy management systems. In particular, an Artificial Neural Network (ANN) represents a kind of artificial intelligence that simulates the operation of the human brain; it can learn from training data and replicate the trends of data time series, approximating nonlinear relationships between inputs and outputs of advanced energy systems without involving explicit mathematical representations [11]. The data-driven approach integrating artificial intelligence [5,12,13], with respect to the other methods, allows (i) achieving higher accuracy of fault detection and diagnosis; (ii) learning patterns from field data without involving physical models as well as needing an a priori knowledge of connections among faults and associated symptoms; and (iii) performing AFDD analyses considering a restricted number of variables and, therefore, limiting the number of sensors. In more detail, supervised approaches use the domain knowledge with the aim of developing a prediction tool, while the unsupervised methods get out concealed knowledge without a predefined goal [5,12,13]. Supervised models are mainly based on the implementation of residual analyses to perform an AFDD process [5,14,15], where a residual is the difference between the predicted and the experimental values of a specific parameter.

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Several studies focusing on supervised techniques for AFDD of HVAC systems are reported in the scientific literature. Piscitelli et al. [5] suggested an innovative AFDD method based on both unsupervised and supervised data-driven approaches by considering the operational data of an AHU recorded during steady-state and transient periods. Dehestani et al. [16] suggested a methodology based on a multi-class support vector machine with the aim of identifying faults related to air dampers and fans of AHUs. A Bayesian network was considered in [17,18] for diagnosing faults associated to air dampers, return fan failure, and cooling coil valve; the network exploited as inputs the residuals derived from a set of statistical models and checking rules. Mulumba et al. [19] suggested a method to predict the occurrence of faults related to return air fan, air dampers, and cooling coil valve by means of a support vector machine combined with an autoregressive model. Yan et al. [20] presented a mixing of two supervised methods to detect blockage of coil valves and air dampers, return air fan failure, and duct leakage; a classification tree has been developed using as inputs both field data and residuals derived from a regression model, while the labels of different faults have been assumed as outputs; the method described in [20] can be helpful in performing AFDD analyses without considering transient operation of HVAC systems. McHugh et al. [21] compared several classification models for AFDD and the classification tree model was identified as the best option for chilled water or steam leakage.

# 1.2. Novelty and Structure of the Paper

The literature review performed in the previous subsection demonstrates how the scientific community is engaged in the research area of artificial intelligence techniques-based AFDD for HVAC units. According to the authors of [1,7,22], even if AFDD is an effective approach to guarantee an efficient operation of HVAC systems and associated technology is growing, it is still in the initial stage of utilization. This means that additional investigations are still mandatory in order to address several research gaps.

First, the architecture of sensors in HVAC units is usually not designed with AFDD in mind, and therefore some important variables are generally not measured causing a lack of labeled data. Moreover, measurements under faulty conditions are even more challenging to be obtained due to the uncommon faults' occurrence as well as the inconvenience of implementing faults into complex and expensive devices with the purpose of collecting data [23]. In addition, relatively few studies give detailed information on how faults are empirically introduced into an existing HVAC system [5,24]; almost all the works only take into account one HVAC operating mode under different weather scenarios [5,24]. Lin et al. [7] highlighted that there is a need of standard datasets for assessing the accuracy of AFDD methods and future AFDD studies should focus on the expansion of databases as well as their provision for public use. Granderson et al. [25] also underlined that it is unusual to find datasets characterized by labeled data clearly indicating whether they represent faulty, healthy, or simply unusual operating states. Finally, Casillas et al. [26] indicated that one of the most important challenges of researches focusing on AFDD methods is represented by the insufficiency of shared databases to benchmark the performance of algorithms with the aim of assessing improvements and prioritizing future investments in these methods. With reference to this point, it should be highlighted that most of AFDD studies are based on the ASHRAE RP-1312 data set [24] (dated 2011) consisting of measurements recorded every minute from an experimental set-up comprising two AHUs; recently, Piscitelli et al. [5], Yun et al. [27], as well as Fan et al. [28] proposed novel methodologies for performing AFDD analyses of AHUs based on the ASHRAE RP-1312 data set [24]. Therefore, as also suggested by Hu et al. [23], additional researches are required in order to obtain more experimental data under both normal and faulty operation considering the occurrence of a number of different faults upon varying the boundary conditions.

One more research gap associated with the application of AFDD analyses is related to the fact that not many studies quantitatively examine how various faults and fault severities impact energy consumption, user comfort, maintenance cost, and equipment life cycle [6]. This point represents a demanding task taking into account that (i) several

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faults could have comparable symptoms and (ii) faults of AHUs could interact each other and, therefore, it could be challenging to isolate multiple faults of AHUs [1,24]. According to the authors of [7], additional works better characterizing faults' impact based on field measurements could prove valuable in addressing future developments and implementation attempts of AFDD techniques. Piscitelli et al. [5] also indicated that the majority of AFDD applications are used for detecting and/or diagnosing faults of HVAC units during steady-state operation, and therefore they could not be effectively used with reference to transient periods because they are not fully able to automatically determine the system operation mode and prevent false alarms. In this context, accurate simulation models of HVAC units can provide significant benefits for performing AFDD analyses taking into account that they could help in quantifying faults' impact on both energy demand and occupant comfort and, therefore, supporting corrective actions which can facilitate more reliable commissioning decisions, more efficient system operation, improved indoor conditions, and prolonged equipment service life [29]. However, according to the authors of [30,31], most existing simulation models of HVAC systems assume normal/healthy conditions without any operational faults and do not capture the significant impact of faults on energy consumption and indoor comfort conditions. In addition, Zhang and Hong [31] highlighted that modeling activities of HVAC systems operating under faulty conditions are still insufficient mostly due to the fact that several fault-related researches focus on single subcomponent operation rather than whole system performance and, consequently, they cannot predict the comprehensive faults' impact.

One additional knowledge gap to be underlined relates to the fact that models of HVAC units developed for AFDD purposes should be fully validated via extensive comparisons with experimental data under both faulty and normal conditions as well as different boundary scenarios. However, comparative analyses against field measurements are usually not performed for validation purposes mainly because, as mentioned above, accurate experimental datasets, covering a wide range of operating conditions and including faulty data, are not generally available. For example, Zhang and Hong [31] introduced a methodology for modeling operational faults of HVAC units by using a comprehensive whole-building performance simulation program; impacts of faults with reference to a small-size office building have been investigated in [31], but a validation process against experimental data has not been carried out; similarly, Basarkar et al. [30] assessed the effects of four typical faults on the HVAC unit serving a commercial reference building by means of a simulation program; the results of comparisons between predictions and field measures have not been reported in the paper in order to check the models' accuracy.

In this paper, the operation of the HVAC system assisting the integrated test room of the SENS i-Lab of the Department of Architecture and Industrial Design of the University of Campania Luigi Vanvitelli (located in Aversa, south of Italy) has been experimentally characterized on the basis of a series of tests performed during both summer and winter under both normal and faulty operating conditions (transient and non-transient). In particular, five different typical faults (affecting the supply/return air fans, the valve supplying the heating coil, the valve supplying the cooling coil, and the valve supplying the steam humidifier) have been artificially implemented in the HVAC system and analyzed during transient and steady-state operation. An optimal artificial neural network-based system model has been identified and verified by contrasting the experimental data with the predictions of twenty-two different neural network architectures developed in the MATLAB environment [32]; the selected artificial neural network has been coupled with a dynamic simulation model developed using the TRaNsient SYStems (TRNSYS) software platform (version 17) [33]. The effect of selected faults on occupant indoor comfort, temporal trends of key operating system parameters, as well as electric energy consumptions has been assessed.

This paper addresses several research gaps highlighted by the literature review focusing on AFDD applications to HVAC systems. In fact, the dataset described in this article includes fault free and faulty operational data of a typical HVAC unit, coupled with

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ground-truth information and the indication of absence or presence of faults. In addition, this dataset covers a wide range of operating scenarios (both transient and steady-state) and weather conditions while encompassing five typical fault types. Moreover, a whole-system simulation model using both MATLAB and TRSNSYS environments has been created and extensively validated by contrasting predicted data with measurements; then, it has been used to discover a number of patterns related to the faulty system operation and assess the impacts of selected typical faults. Both the labeled measured data as well as the developed simulation models will be made available on a public data repository allowing access, consultation, and utilization to readers and organizations for institutional and research purposes.

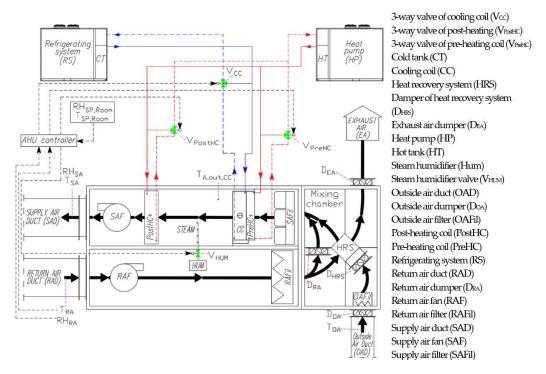
The paper consists of six main sections. In Section 2, the experimental setup is detailed. Section 3 describes the investigated faults as well as the experimental results of both fault free and faulty tests. A detailed outline of the simulation model is reported in Section 4. An assessment of faults' impact is performed and discussed in Section 5. Finally, the conclusions and future research steps are indicated in Section 6.

# 2. Description of the Experimental Setup

The SENS i-Lab is a multi-sensorial laboratory of the Department of Architecture and Industrial Design of the University of Campania Luigi Vanvitelli (Aversa, southern Italy, longitude: 14°12′26″ E, latitude: 40°58′21″ N). The SENS i-Lab consists of a human-centered, multi-physical, and multi-purpose test room served by an HVAC system, including a single duct dual-fan constant air volume (CAV) air handling unit, controlling indoor air temperature, indoor air relative humidity, indoor air velocity, and indoor air quality. The test room has a floor area of 16.0 m² (its height is 3.6 m) and four vertical walls (without windows and one door); both the ceiling and floor are horizontal. It is installed inside the Department, so that its indoor conditions are not directly affected by external climatic conditions. Table A1 in Appendix A describes the material, thickness, thermal conductivity, conductive thermal resistance of each layer composing the walls, the ceiling, and the floor of the integrated test room.

A CAV AHU is commonly used in buildings; it is more common in existing old buildings or small new buildings, while in new medium/large buildings variable air volume (VAV) AHUs are the common choice of installation. In the case of CAV AHUs, volumetric flow rate of supply air is constant, while its supply temperature and relative humidity are varying. With respect to VAV AHUs, CAV AHUs are easier, cheaper, and quicker to install, but they are less efficient and with higher lifetime running costs. The AHU of the SENS i-Lab consists of these main functional subcomponents: return air fan (RAF); supply air fan (SAF); pre-heating coil (PreHC); post-heating coil (PostHC); cooling coil (CC); steam humidifier (HUM); static cross-flow heat recovery system (HRS); vapor compression air-to-water single-stage electric refrigerating system (RS) connected with the cooling coil; vapor-compression air-to-water single-stage electric heat pump (HP) connected with the pre-heating coil and the post-heating coil; valves (V<sub>PreHC</sub>, V<sub>PostHC</sub>, V<sub>CC</sub>, V<sub>HUM</sub>) controlling the flow rate of heat carrier fluid entering, respectively, the preheating coil, the post-heating coil, the cooling coil and the steam humidifier; return air damper  $(D_{RA})$ ; outside air damper  $(D_{OA})$ ; exhaust air damper  $(D_{EA})$ ; damper of the HRS (D<sub>HRS</sub>); return air filter (RAFil); outside air filter (OAFil); supply air filter (SAFil). Two  $0.08 \times 0.18$  cm<sup>2</sup> air grilles are mounted on the south-oriented wall at floor level and two  $0.08 \times 0.18$  cm<sup>2</sup> air grilles are mounted on the north-oriented wall at floor level with the aim of extracting air from indoor space to be moved into the AHU; a  $0.60 \times 0.60 \text{ cm}^2$ swirl diffuser acting as supply air grille is mounted on the ceiling of the test room. Figure 1 reports the scheme of the AHU together with its main components.

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**Figure 1.** Air handling unit scheme.

Figure A1 of Appendix A shows the floor plan of the test room including the AHU, together with the refrigerating system (RS), the heat pump (HP), as well as the return and supply air ducts. Table 1 indicates the characteristics of the functional components of the HVAC serving the SENS i-Lab. The system fulfills the requirements prescribed by the Ecodesign Directive 1253/2014 [34] introduced by the European Union in order to support the diffusion of energy efficient AHUs. The HVAC unit is equipped with a number of sensors to observe and register the key operating system parameters. The measuring range as well as the accuracy of the sensors are showed in Table 2.

The AHU is operated according to a specific control logic. In particular, the following parameters are manually set (and eventually modified during the test) by the end users: (i) the desired targets of both indoor relative humidity (RH<sub>SP,Room</sub>) and indoor air temperature (T<sub>SP,Room</sub>) to be reached and maintained into the test room; (ii) the deadband DB<sub>T</sub> for T<sub>SP,Room</sub> and the deadband DB<sub>RH</sub> for RH<sub>SP,Room</sub>; (iii) air flow rate of both the supply air fan (OL<sub>SAF</sub>) and the return air fan (OL<sub>RAF</sub>); (iv) opening percentages of the outside air damper (OP<sub>DOA</sub>), the return air damper (OP<sub>DRA</sub>), and the exhaust air damper (OP<sub>DEA</sub>); and (v) activation of the heat recovery system damper (OP<sub>DHRS</sub>). Flow rate of air moved by the supply air fan can range between 0 (OL<sub>SAF</sub> = 0%) and 1080 m<sup>3</sup>/h (OL<sub>SAF</sub> = 100%), while flow rate of air moved by the return air fan is between 0 (OL<sub>RAF</sub> = 0%) and  $1460 \text{ m}^3/\text{h}$ (OL<sub>RAF</sub> = 100%); the maximum electric consumption of the SAF and RAF are, respectively, 1.22 kW and 0.48 kW. The parameter OP<sub>DHRS</sub> can be fixed at 100% (no heat recovery) or 0% (heat recovery takes place). The variation range of the parameters  $OP_{DRA}$ ,  $OP_{DOA}$ , and  $OP_{DEA}$  is  $0 \div 100\%$  (100% corresponds to the dampers fully open). Once the previous parameters are manually set by the end-users, opening percentages of the valves ( $OP_{V\_PreHC}$ ,  $OP_{V PostHC}$ ,  $OP_{V CC}$  and  $OP_{V HUM}$ ) are automatically managed in the range  $0 \div 100\%$  by proportional-integral-derivative (PID) controllers in order to achieve the indoor desired targets. Opening percentages of the valves are continuously regulated between 0% and 100% as a function of differences between the targets of air temperature and relative humidity into the test room and their current values. In more detail, volumetric flow rate of fluid streaming inside the coils can be modulated between 0 and 0.860 m<sup>3</sup>/h, while flow rate of steam mass of the steam humidifier can be varied from 0 up to 5 kg/h.

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**Table 1.** Main AHU components' characteristics.

Supply air fan (SAF)	Maximum number of revolutions per minute (rpm)  Nominal velocity of supply air fan (%)	3640 50
Return air fan (RAF)	Maximum number of revolutions per minute (rpm)	3080
Neturn an ran (N/XI)	Nominal velocity of return air fan (%)	50
Constant	Nominal recovery capacity (kW)	3.1
Cross flow heat recovery system	Nominal efficiency (%)	74.7
(HRS)	Nominal pressure drops on external/exhaust air side (kPa)	0.047/0.048
Return air filter (RAFil) and outside air filter (OAFil)	Type/Efficiency class	Fluted/G4
Supply air filter (SAFil)	Type/Efficiency class	Rigid pocket/G4
Determined (DAD) and an include	Diameter (m)	0.25
Return air duct (RAD) and supply air	Supply/Return length (m)	9.8/16.8
duct (SAD)	Thermal resistance of insulating material (m <sup>2</sup> K/W)	0.25
	Nominal heating capacity (kW)	4.1
Pre-heating coil (PreHC)	Nominal air/fluid volumetric flow rate (m <sup>3</sup> /h)	600/0.710
<u> </u>	Nominal air/fluid pressure drops (kPa)	0.00321/12.43
	Nominal cooling capacity (kW)	5.0
Colling coil (CC)	Nominal air/fluid volumetric flow rate (m <sup>3</sup> /h)	600/0.860
C	Nominal air/fluid pressure drops (kPa)	0.0178/13.56
G. 1 11G (TYPE) [SE]	Nominal steam capacity (kg/h)	5.0
Steam humidifier (HUM) [35]	Nominal power (kW)	3.7
	Nominal heating capacity (kW)	5.0
Post-heating coil (PostHC)	Nominal air/fluid volumetric flow rate (m <sup>3</sup> /h)	600/0.860
-	Nominal air/fluid pressure drops (kPa)	0.0497/20.35
	Nominal capacity (kW)	14.0
Heat Pump (HP) [36]	Nominal input power (kW)	4.75
-	Nominal heat carrier fluid volumetric flow rate (m <sup>3</sup> /h)	2.41
	Nominal capacity (kW)	13.4
Refrigerating System (RS) [36]	Nominal input power (kW)	4.48
	Nominal heat carrier fluid volumetric flow rate (m <sup>3</sup> /h)	2.31

**Table 2.** Measuring range and the accuracy of the AHU sensors.

Sensor Model	Monitored Parameter	Measuring Range	Accuracy
Siemens QFM2160 [37]	Return air temperature (T <sub>RA</sub> )	$0 \div 50$ °C	$\pm 0.8~^{\circ}\text{C}$
oremens Q1772100 [07]	Return air relative humidity (RH <sub>RA</sub> )	0 ÷ 100%	±3%
Siemens QFM2160 [37]	Supply air temperature (T <sub>SA</sub> )	0 ÷ 50 °C	±0.8 °C
oremens Q1772100 [07]	Supply air relative humidity (RH <sub>SA)</sub>	0 ÷ 100%	±3%
Siemens QAM2161.040 [38]	Outside air temperature (T <sub>OA</sub> )	-50 ÷ 50 °C	±0.75 °C
Siemens QAM2161.040 [38]	Cooling coil outlet air temperature (T <sub>A,out,CC</sub> )	-50 ÷ 50 °C	±0.75 °C
TSI 7575, 982 IAQ [39]	Temperature of air around the test room (T <sub>BEA</sub> )	−10 ÷ 60 °C	±0.50 °C
10170707502 1112 [07]	Relative humidity of air around the test room (RH <sub>BEA</sub> )	5 ÷ 95%	±3%

Table 3 reports the main criteria for activating and deactivating the main functional subsystems of the AHU serving the test room. The pre-heating coil is not included in the table because this subsystem has been kept deactivated during the entire duration of all experimental tests. The post-heating coil is activated when return air temperature becomes not larger than the temperature difference ( $T_{SP,Room} - DB_T$ ), while it is deactivated in the case of  $T_{RA}$  assumes a value not lower than the temperature ( $T_{SP,Room} + DB_T$ ). The cooling

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coil is activated when return air temperature becomes not lower than the temperature ( $T_{SP,Room} + DB_T$ ), while it is deactivated in the case of  $T_{RA}$  assumes a value not larger than the temperature difference ( $T_{SP,Room} - DB_T$ ). The steam humidifier is activated when return air relative humidity becomes not larger than the air relative humidity difference ( $RH_{SP,Room} - DB_{RH}$ ), while it is deactivated in the case of  $RH_{RA}$  assumes a value not lower than the air relative humidity ( $RH_{SP,Room} + DB_{RH}$ ). The heat pump is activated when temperature into the hot tank  $T_{HT}$  is lower than 44 °C, while it is deactivated in the case of  $T_{HT}$  assumes a value not lower than 46 °C. The refrigerating device is activated when the temperature into the cold tank  $T_{CT}$  is larger than 8 °C, while it is deactivated in the case that  $T_{CT}$  assumes a value not larger than 6 °C. The signals managing the opening percentages of the valves ( $OP_{V\_PreHC}$ ,  $OP_{V\_PostHC}$ ,  $OP_{V\_CC}$ , and  $OP_{V\_HUM}$ ) are generated by PID controllers. As an alternative to the automatic operation based on PID controllers, the opening percentages of the valves ( $OP_{V\_PreHC}$ ,  $OP_{V\_PostHC}$ ,  $OP_{V\_PostHC}$ ,  $OP_{V\_CC}$ , and  $OP_{V\_HUM}$ ) can be also forced by the end-users; therefore, the end user is allowed to force component operation/parameters based on specific research purposes.

Component of AHU	ON	OFF
Steam humidifier (HUM)	$RH_{RA} \le (RH_{SP,Room} - DB_{RH})$	$RH_{RA} \ge (RH_{SP,Room} + DB_{RH})$
Cooling coil (CC)	$T_{RA} \ge (T_{SP,Room} + DB_T)$ $OR$ $RH_{RA} \ge (RH_{SP,Room} + DB_{RH})$	$\begin{aligned} T_{RA} &\leq (T_{SP,Room} - DB_T) \\ &AND \\ RH_{RA} &\leq (RH_{SP,Room} - DB_{RH}) \end{aligned}$
Post-heating coil (PostHC)	$T_{RA} \leq (T_{SP,Room} - DB_T)$	$T_{RA} \ge (T_{SP,Room} + DB_T)$
Heat Pump (HP) [36]	$T_{HT}$ < 44 $^{\circ}$ C	$T_{HT} \ge 46~^{\circ}C$
Refrigerating System (RS) [36]	$T_{CT} > 8 ^{\circ}C$	$T_{CT} \le 6 ^{\circ}C$

Table 3. Activation criteria of the AHU's components.

However, alternatively, the end users can also manually force (at the beginning or during the test) the opening percentages of the valves for research purposes (instead of operating according to the automatic control logic).

# 3. Experimental Tests

A set of 18 fault-free and faulty daily experimental tests has been performed in order to examine the HVAC system operation during transient and steady-state operation under both winter and summer conditions. Tables 4 and 5 describe the operating of the experimental tests under summer and winter conditions, respectively.

**Table 4.** Operating conditions of the experimental tests under fault free (tests 1–4) and faulty operation (tests 5–9) during summer.

Test n.	T <sub>SP,Room</sub> (°C)	RH <sub>SP,Room</sub> (%)	T <sub>OA</sub> (°C)	OL <sub>RAF</sub> (%)	OL <sub>SAF</sub> (%)	OP <sub>V_PostHC</sub> (%)	OP <sub>V_CC</sub> (%)	OP <sub>V_HUM</sub> (%)	Date (dd/mm/yyyy)
1	26	50	$20.6 \div 26.7$	50	50	$0 \div 100$	$0 \div 100$	0 ÷ 100	29/06/2020
2	26	50	$29.1 \div 35.2$	50	50	$0 \div 100$	$0 \div 100$	$0 \div 100$	28/07/2020
3	26	50	$25.3 \div 32.0$	50	50	$0 \div 100$	$0 \div 100$	$0 \div 100$	23/07/2020
4	26	50	$28.6 \div 35.3$	50	50	$0 \div 100$	$0 \div 100$	$0 \div 100$	21/07/2020
5 (fault1)	26	50	$30.4 \div 34.9$	50	20	0 ÷ 100	0 ÷ 100	0 ÷ 100	31/07/2020
6 (fault2)	26	50	$32.1 \div 38.8$	20	50	$0 \div 100$	$0 \div 100$	$0 \div 100$	03/08/2020
7 (fault3)	26	50	$33.8 \div 38.4$	50	50	0	$0 \div 100$	$0 \div 100$	16/09/2020
8 (fault4)	26	50	$29.4 \div 35.8$	50	50	$0 \div 100$	0	$0 \div 100$	16/09/2020
9 (fault5)	26	50	$28.7 \div 38.2$	50	50	$0 \div 100$	$0 \div 100$	0	18/09/2020

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Test n.	T <sub>SP,Room</sub> (°C)	RH <sub>SP,Room</sub> (%)	T <sub>OA</sub> (°C)	OL <sub>RAF</sub> (%)	OL <sub>SAF</sub> (%)	OP <sub>V_PostHC</sub> (%)	OP <sub>V_CC</sub> (%)	OP <sub>V_HUM</sub> (%)	Date (dd/mm/yyyy)
10	20	50	$10.3 \div 15.0$	50	50	$0 \div 100$	$0 \div 100$	$0 \div 100$	23/12/2020
11	20	50	$13.2 \div 15.4$	50	50	$0 \div 100$	$0 \div 100$	$0 \div 100$	28/12/2020
12	20	50	$12.7 \div 18.6$	50	50	$0 \div 100$	$0 \div 100$	$0 \div 100$	29/12/2020
13	20	50	$8.0 \div 13.5$	50	50	$0 \div 100$	$0 \div 100$	$0 \div 100$	05/01/2021
14 (fault1)	20	50	12.3 ÷ 20.0	50	20	0 ÷ 100	0 ÷ 100	0 ÷ 100	12/01/2021
15 (fault2)	20	50	$5.6 \div 12.2$	20	50	$0 \div 100$	$0 \div 100$	$0 \div 100$	14/01/2021
16 (fault3)	20	50	$10.5 \div 15.9$	50	50	0	$0 \div 100$	$0 \div 100$	28/01/2021
17 (fault4)	20	50	$7.8 \div 16.8$	50	50	$0 \div 100$	0	$0 \div 100$	15/02/2021

 $9.2 \div 13.3$ 

18 (fault5)

**Table 5.** Operating conditions of the experimental tests under fault free (tests 10–13) and faulty operation (test 14–18) during winter.

During all the tests, a number of system parameters have been kept constant:  $DB_T = 1$  °C,  $DB_{RH} = 5\%$ ,  $OP_{DRA} = 100\%$ ,  $OP_{DOA} = 20\%$ ,  $OP_{DEA} = 20\%$ , and  $OP_{DHRS} = 100$ . In more detail, 8 tests have been performed under fault free conditions (tests n. 1, 2, 3, 4 in Table 4 carried out during summer and tests n. 10, 11, 12, 13 in Table 5 carried out during winter). The remaining 10 tests have been carried out while artificially introducing specific faults (tests n. 5, 6, 7, 8, 9 in Table 4 carried out during summer and tests n. 14, 15, 16, 17, 18 in Table 5 carried out during winter). The experiments have been performed by measuring every minute all the parameters indicated in Table 2. In this study, the recording time step of measured data has been defined according to the experimental approaches adopted in similar works available in the scientific literature. For example, the ASHRAE RP-1312 data set [24] developed for AFDD purposes consists of experimental data recorded every minute from a facility comprising two AHUs; recently, Piscitelli et al. [5], Yun et al. [27], as well as Fan et al. [28] proposed novel methodologies for performing AFDD analyses of AHUs based on this ASHRAE RP-1312 database [24]; Cheng et al. [40] developed a new AFDD method for AHUs using experimental data measured every minute. Therefore, a measurement time step of one minute could be reasonably assumed as acceptable in order to take into account the response time of HVAC components.

 $0 \div 100$ 

 $0 \div 100$ 

12/02/2021

Only during the faulty tests, the operation of specific AHU components has been forced to assure user-specified positions in order to artificially simulate the following 5 specific typical faults (named fault 1, 2, 3, 4, 5):

- Fault 1 has been implemented during both the tests n. 5 and n. 14, i.e., the velocity of the supply air fan has been kept at 20% (instead of the nominal value of 50%);
- Fault 2 has been implemented during both the tests n. 6 and n. 15, i.e., the velocity of the return air fan has been kept at 20% (instead of the nominal value of 50%);
- Fault 3 has been implemented during both the tests n. 7 and 16, i.e., the valve managing the flow rate entering the post-heating coil has always been kept closed (instead of allowing its normal operation with an opening percentage in the range 0 ÷ 100% according to the AHU automatic control logic);
- Fault 4 has been implemented during both the tests n. 8 and n. 17, i.e., the valve managing the flow rate entering the cooling coil has always been kept closed (instead of allowing its normal operation with an opening percentage in the range 0 ÷ 100% according to the AHU automatic control logic);
- Fault 5 has been implemented during both the tests n. 9 and n. 18, i.e., opening percentage of the valve managing the flow rate entering the steam humidifier has always been kept closed (instead of allowing its normal operation with an opening percentage in the range  $0 \div 100\%$  according to the AHU automatic control logic).

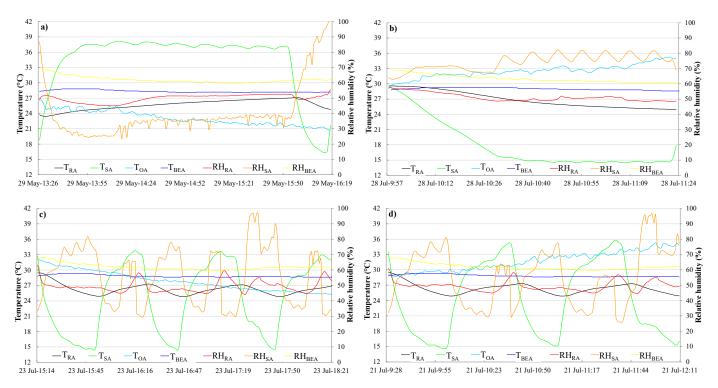
In this study, the above-mentioned faults have been introduced at the beginning of the faulty tests and maintained during the entire duration of the experiments (what happens in the case of the faults are shorter has not been investigated).

During the tests n. 1–4 and n. 10–13 (fault free tests), the AHU's components have been operated without any artificial faults.

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In both Tables 4 and 5, the parameters characterizing the corresponding faults have been highlighted in red.

Figures 2a–d and 3a–e highlight the experimental trends of return air temperature  $T_{RA}$ , supply air temperature  $T_{SA}$ , outside air temperature  $T_{OA}$ , air temperature around the test room  $T_{BEA}$ , return air relative humidity  $RH_{RA}$ , supply air relative humidity  $RH_{SA}$ , and air relative humidity around the test room  $RH_{BEA}$  recorded during the fault free and faulty tests, respectively, performed under summer conditions (detailed in Table 4).



**Figure 2.** Experimental data measured during the fault free tests under summer conditions: test n. 1 (a), test n. 2 (b), test n. 3 (c), and test n. 4 (d).

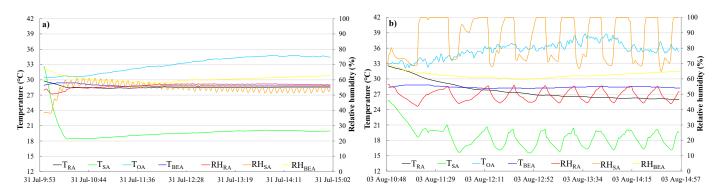
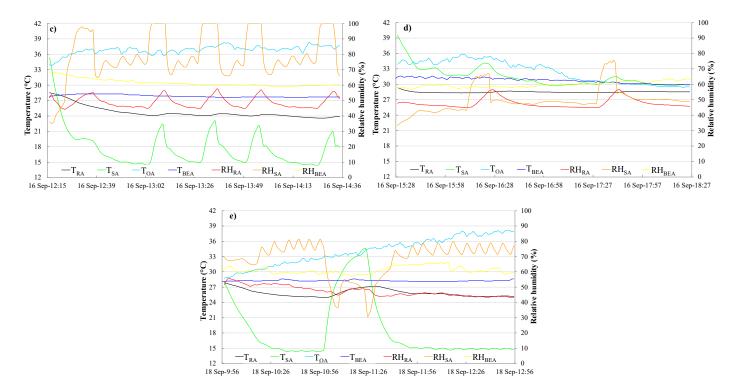


Figure 3. Cont.

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**Figure 3.** Experimental data measured during the faulty tests under summer conditions: test n. 5 (**a**), test n. 6 (**b**), test n. 7 (**c**), test n. 8 (**d**), and test n. 9 (**e**).

Figure 2a reports the experimental trends of  $T_{RA}$ ,  $T_{SA}$ ,  $T_{OA}$ ,  $T_{BEA}$ ,  $RH_{RA}$ ,  $RH_{SA}$ ,  $RH_{BEA}$  during the fault free test n.1; Figure 2b shows the measured parameters  $T_{RA}$ ,  $T_{SA}$ ,  $T_{OA}$ ,  $T_{BEA}$ ,  $RH_{RA}$ ,  $RH_{SA}$ ,  $RH_{BEA}$  during the fault free test n.2; Figure 2c indicates the measured data associated to  $T_{RA}$ ,  $T_{SA}$ ,  $T_{OA}$ ,  $T_{BEA}$ ,  $RH_{RA}$ ,  $RH_{BEA}$  during the fault free test n.3; Figure 2d highlights the temporal variation of  $T_{RA}$ ,  $T_{SA}$ ,  $T_{OA}$ ,  $T_{BEA}$ ,  $RH_{RA}$ ,  $RH_{SA}$ ,  $RH_{BEA}$  during the fault free test n.4.

Figure 3a reports the experimental trends of  $T_{RA}$ ,  $T_{SA}$ ,  $T_{OA}$ ,  $T_{BEA}$ ,  $RH_{RA}$ ,  $RH_{SA}$ ,  $RH_{BEA}$  during the faulty test n.5; Figure 3b shows the measured parameters  $T_{RA}$ ,  $T_{SA}$ ,  $T_{OA}$ ,  $T_{BEA}$ ,  $RH_{RA}$ ,  $RH_{SA}$ ,  $RH_{BEA}$  during the faulty test n.6; Figure 3c indicates the measured data associated to  $T_{RA}$ ,  $T_{SA}$ ,  $T_{OA}$ ,  $T_{BEA}$ ,  $RH_{RA}$ ,  $RH_{BEA}$  during the faulty test n.7; Figure 3d highlight the temporal variation of  $T_{RA}$ ,  $T_{SA}$ ,  $T_{OA}$ ,  $T_{BEA}$ ,  $RH_{RA}$ ,  $RH_{SA}$ ,  $RH_{BEA}$  during the faulty test n.8; the values of  $T_{RA}$ ,  $T_{SA}$ ,  $T_{OA}$ ,  $T_{BEA}$ ,  $RH_{RA}$ ,  $RH_{SA}$ ,  $RH_{BEA}$  recorded during the faulty test n.9 are depicted in Figure 3e.

Figures 4a–d and 5a–e report the experimental trends of  $T_{RA}$ ,  $T_{SA}$ ,  $T_{OA}$ ,  $T_{BEA}$ ,  $RH_{RA}$ ,  $RH_{SA}$ ,  $RH_{BEA}$  recorded during the fault free and faulty tests, respectively, performed under winter conditions (detailed in Table 5).

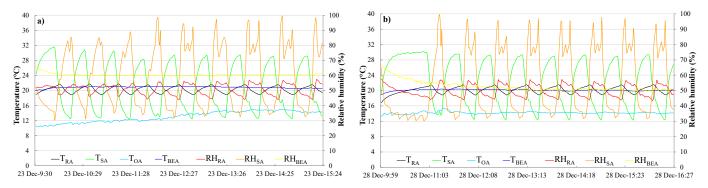
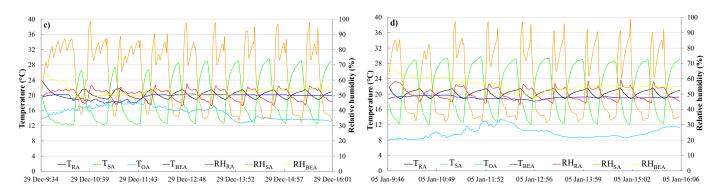


Figure 4. Cont.

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**Figure 4.** Experimental data measured during the fault free tests under winter conditions: test n. 10 (a), test n. 11 (b), test n. 12 (c), and test n. 13 (d).

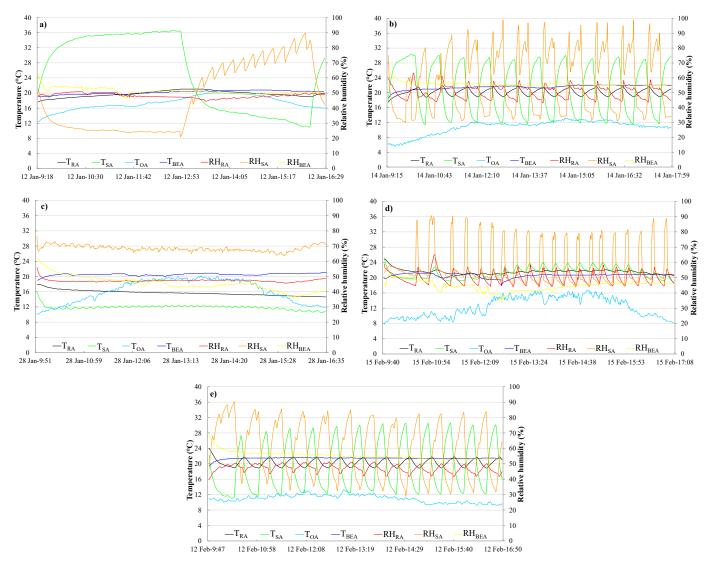


Figure 5. Experimental data measured during the faulty tests under winter conditions: test n. 14 (a), test n. 15 (b), test n. 16 (c), test n. 17 (d), and test n. 18 (e).

Figure 4a reports the experimental trends of  $T_{RA}$ ,  $T_{SA}$ ,  $T_{OA}$ ,  $T_{BEA}$ ,  $RH_{RA}$ ,  $RH_{SA}$ ,  $RH_{BEA}$  during the fault free test n.10; Figure 4b shows the measured parameters  $T_{RA}$ ,  $T_{SA}$ ,  $T_{OA}$ ,  $T_{BEA}$ ,  $RH_{RA}$ ,  $RH_{SA}$ ,  $RH_{BEA}$  during the fault free test n.11; Figure 4c indicates the measured data associated to  $T_{RA}$ ,  $T_{SA}$ ,  $T_{OA}$ ,  $T_{BEA}$ ,  $RH_{RA}$ ,  $RH_{SA}$ ,  $RH_{BEA}$  during the fault free test n.12;

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Figure 4d highlights the temporal variation of  $T_{RA}$ ,  $T_{SA}$ ,  $T_{OA}$ ,  $T_{BEA}$ ,  $RH_{RA}$ ,  $RH_{SA}$ ,  $RH_{BEA}$  during the fault free test n.13.

Figure 5a reports the experimental trends of  $T_{RA}$ ,  $T_{SA}$ ,  $T_{OA}$ ,  $T_{BEA}$ ,  $RH_{RA}$ ,  $RH_{SA}$ ,  $RH_{BEA}$  during the faulty test n.14; Figure 5b shows the measured parameters  $T_{RA}$ ,  $T_{SA}$ ,  $T_{OA}$ ,  $T_{BEA}$ ,  $RH_{RA}$ ,  $RH_{SA}$ ,  $RH_{BEA}$  during the faulty test n.15; Figure 5c indicates the measured data associated to  $T_{RA}$ ,  $T_{SA}$ ,  $T_{OA}$ ,  $T_{BEA}$ ,  $RH_{RA}$ ,  $RH_{SA}$ ,  $RH_{BEA}$  during the faulty test n.16; Figure 5d highlight the temporal variation of  $T_{RA}$ ,  $T_{SA}$ ,  $T_{OA}$ ,  $T_{BEA}$ ,  $RH_{RA}$ ,  $RH_{SA}$ ,  $RH_{BEA}$  during the faulty test n.17; the values of  $T_{RA}$ ,  $T_{SA}$ ,  $T_{OA}$ ,  $T_{BEA}$ ,  $RH_{RA}$ ,  $RH_{SA}$ ,  $RH_{BEA}$  recorded during the faulty test n.18 are depicted in Figure 5e.

# Analysis of Experimental Trends

The data acquired during normal and faulty operation tests (and reported in previous section) highlight that the percentages of time with values of indoor air temperature within the given deadband (1 °C) around the user-defined target (setpoint 26/20 °C for summer/winter season) are equal to 69.8%, 57.0%, 71.3%, 69.1%, 0%, 36.1%, 13.4%, 0%,86.6%, 68.3%, 69.6%, 72.5%, 71.4%, 75.4%, 68.7%, 0.0%, 15.7%, and 64.9% for the tests 1–18, respectively. Furthermore, the percentages of time with values of air relative humidity inside the test room within the deadband (5%) around the target (50%) are equal to 98.4%, 84.9%, 83.5%, 88.3%, 16.2%, 80.6%, 88.1%, 90.6%, 65.4%, 84.7%, 80.7%, 87.3%, 81.2%, 49.4%, 82.3%, 99.6%, 80.5%, and 76.0%, during the tests 1–18, respectively. The results of calculation highlight a good capability of the HVAC unit under healthy operation (tests n. 1–4 and 10–13) to accurately control indoor conditions. The previously mentioned percentages are lower than 100% because (a) the initial values of return air temperature and return air relative humidity are in some cases far from target values and (b) during the start-up phases the AHU operates under transient conditions trying to approach the steady-state conditions to achieve the desired targets.

In more detail, Figure 3a—e (associated to the faulty tests performed during summer) highlights the different trends/patterns associated to key operating parameters with respect to the scenarios without faults:

- In Figure 3a (corresponding to the fault 1, i.e., velocity of the supply air fan reduced at 20%), supply air temperature and supply air relative humidity are in a much narrower range as it would expected in the case of reduced supply air flow; in this case,  $T_{SA}$  drops to about 18.4 °C and then it remains below 20.5 °C (out of the desired thermal comfort range) during the remaining part of the test, while  $RH_{SA}$  is in the range of 51% to 61% with a larger number of oscillations; in addition, it can be noticed that both return air temperature  $T_{RA}$  and return air relative humidity  $RH_{RA}$  vary much more slowly as a function of time;
- Figure 3b (corresponding to the fault 2, i.e., velocity of the return air fan reduced at 20%) indicates that, as supposed, supply air temperature varies in a smaller range (in this case between 15.5 °C and 21.0 °C) when return air flow rate is reduced;
- In Figure 3c (corresponding to the fault 3, i.e., post-heating coil valve kept fully closed), supply air temperature  $T_{SA}$  assumes lower average values, ranging in a narrower interval (in this case between 14.5 °C and 23.0 °C) due to the fact that post-heating coil is not active; as a consequence, return air temperature, after the initial drop from ~28.5 °C down to ~24.0 °C, remains almost constant during the remaining part of the test (with a value smaller than its lower deadband and, therefore, out of desired thermal comfort range); in addition, it should be underlined that average values of supply air relative humidity are greater;
- In Figure 3d (corresponding to the fault 4, i.e., cooling coil valve kept fully closed), supply air temperature is characterized by much larger average values (as it would be expected due to the missing contribution of the cooling coil), with a narrower variation range (in this case between 30.0  $^{\circ}$ C and 34.0  $^{\circ}$ C); return air temperature is substantially constant, assuming a value larger than its upper deadband (in this case equal to ~28.5  $^{\circ}$ C) and, therefore, out of the desired thermal comfort range;

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• In Figure 3e (corresponding to the fault 5, i.e., steam humidifier valve kept fully closed), return air relative humidity varies in a narrower range (in this case between 43.0% and 55.5%), highlighting a significantly reduced number of oscillations (as it would be presumed in the case of the humidifier is not active).

Figure 5a–e (associated to the faulty tests performed during winter) allows to underline the different trends/patterns of key operating parameters with respect to the cases without faults:

- In Figure 5a (corresponding to the fault 1, i.e., velocity of the supply air fan reduced at 20%), the supply air temperature and supply air relative humidity are in a wider range, with a much lower number of oscillations; similar trends can be recognized for both return air temperature and return air relative humidity;
- Figure 5b (corresponding to the fault 2, i.e., velocity of the return air fan reduced at 20%) indicates that the impact of a reduced return ai flow rate is almost negligible in terms of supply and return air temperature as well as supply and return air relative humidity;
- In Figure 5c (corresponding to the fault 3, i.e., post-heating coil valve kept fully closed), supply air temperature assumes lower average values (as post-heating coil is not active); in particular,  $T_{SA}$  is almost constant (and equal to ~12.0 °C in this case). As a consequence, return air temperature remains almost constant during the test, assuming a value much smaller than its lower deadband and, therefore, out of the desired thermal comfort range. In addition, it should be underlined that average values of supply air relative humidity are greater and included in a narrower range (without significant oscillations); return air relative humidity is almost constant (and equal to about 47% in this case);
- In Figure 5d (corresponding to the fault 4, i.e., cooling coil valve kept fully closed), supply air temperature is characterized by lower average values (as it would be presumed due to the missing contribution of the cooling coil), with a narrower variation range (approximately 19.0–24.0 °C in this case); return air temperature is substantially constant, assuming a value out of desired thermal comfort range (slightly larger than its upper deadband and equal to about 22.0 °C in this case);
- In Figure 5e (corresponding to the fault 5, i.e., steam humidifier valve kept fully closed), return air relative humidity varies in a slightly narrower range (as it would be expected in the case of the humidifier is not active).

# 4. Simulation Model

In this paper, an artificial neural network (ANN)-based model has been developed in the MATLAB environment. The aim was to predict (i) the supply air temperature, (ii) the supply air relative humidity, (iii) the opening percentage of the valve supplying the post-heating coil, (iv) the opening percentage of cooling coil valve, and (v) the opening percentage of the steam humidifier valve. This ANN has been first validated with measured data and then coupled with a dynamic simulation model developed in TRNSYS environment in order to simulate (i) the return air temperature; (ii) the return air relative humidity; as well as (iii) the electric energy consumptions (not measured) of the heat pump, the refrigerating system, the steam humidifier, the supply air fan, and the return air fan with the aim of rating the effects of the selected faults on both energy consumption as well occupant indoor thermo-hygrometric comfort. The artificial neural network-based model is described in Sections 4.1 and 4.1.1–4.1.3, while the description of the TRNSYS model is reported in Section 4.2.

# 4.1. Artificial Neural Network-Based Model

In this section, the ANN-based models developed with the aim of simulating the performance of the test room-integrated HVAC system under both normal and faulty scenarios are described.

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### 4.1.1. Artificial Neural Networks' Architecture

ANNs usually consist of three parts: one input layer; one or more hidden layers, and one output layer. All layers include neurons, and each neuron in a given layer is linked to the neurons of previous as well as successive layers. Each link between two neurons is characterized by an adaptable synaptic weight and bias. Three main different functional operations occur in ANNs:

- all the inputs are multiplied by their weights;
- the weighted values are added to the bias in order to form the net inputs;
- the net inputs are passed by means of the transfer function, which generates the outputs.

ANNs are trained by means of a suitable learning method in order to obtain a specific target output from a particular input by regulating the weights and biases. The training process is stopped only when the error between the desired target and the corresponding network output is lower than a given tolerance value or when the maximum number of epochs (given number of iterations) is achieved. A transfer function is a mathematical representation of the relation between inputs and outputs. Transfer functions generally have a sigmoid shape, but they may also assume the form of piecewise linear functions, nonlinear functions, or step functions. One of the most commonly adopted transfer functions for multilayer networks is the hyperbolic tangent sigmoid transfer function (tansig) [32] generating outputs between -1 and 1.

Performance of artificial neural networks is sensitive to both the number of hidden layers as well as the number of neurons in their hidden layers [32]. In particular, networks with more hidden layers require a larger computation time, but their use gives the network more flexibility and could result in resolving challenging tasks more efficiently [32]. Larger numbers of neurons allow the network to figure out more difficult issues; however, they require more computation and they can play a part to "overfitting" (in that case the fitting curve fluctuates wildly among training points, even if these points are well fitted); on the other hand, few neurons can reduce the computation time, but they could also lead to "underfitting".

The MATLAB (The MathWorks Inc., Natick, Massachusetts, USA) Neural Network Toolbox [32] has been used in this work in order to develop and analyze 22 artificial neural network-based simulation models (ANN1-ANN22) of the HVAC system. All the artificial neural networks have been configured with 10 inputs and 5 outputs, varying the number of hidden layers and neurons in each hidden layer. One of the most common issues to be addressed in configuring the architecture of ANNs is connected to the ANNs topology allowing to achieve the requested accuracy and/or minimize the computation time. Several studies [41-46] have determined the number of hidden layers and the number of neurons in the hidden layers by trial and error, employing a grid search technique to find them. A sensitivity analysis has been performed in this study in order to find out the optimal number of hidden layers and neurons in each hidden layer according to the information and approaches reported in the current literature. In particular, several scientific papers investigated the application of ANNs for HVAC systems' modeling [41-43], adopting a number of hidden layers varying from a minimum of 1 [41] up to a maximum of 5 [41–43]. In addition, several formulas are available in the scientific literature [44–46] in order to provide a starting point for determining the optimal number of neurons in each hidden layer of ANNs as a function of (i) number of inputs [44–46], (ii) number of outputs [44], (iii) number of hidden layers [45], and (iv) number of training examples [45,46]; these formulas suggest a number of neurons per hidden layer in the range of 7 to 83 when applied to the ANNs investigated in this paper.

### 4.1.2. Sensitivity Analysis of Artificial Neural Networks

Table 6 describes the architectures of the 22 ANN-based models investigated in this paper, highlighting both number of hidden layers as well as number of neurons in each hidden layer.

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ANN ID	Number of Hidden Layers	Number of Neurons in Each Hidden Layer
ANN1	1	10
ANN2	1	20
ANN3	1	30
ANN4	1	40
ANN5	1	50
ANN6	1	60
ANN7	1	70
ANN8	2	10
ANN9	2	20
ANN10	2	30
ANN11	2	40
ANN12	2	50
ANN13	3	10
ANN14	3	20
ANN15	3	30
ANN16	3	40
ANN17	4	10
ANN18	4	20
ANN19	4	30
ANN20	5	10
ANN21	5	20
ANN22	5	30

The following 10 variables have been set as inputs of all ANNs:

- 1. difference between current return air temperature and related target ( $\Delta T$ )
- 2. difference between current return air relative humidity and related target ( $\Delta RH$ )
- 3. supply air temperature at previous minute (T<sub>SA-1</sub>)
- 4. supply air relative humidity at previous minute (RH<sub>SA-1</sub>)
- 5. outside air temperature ( $T_{OA}$ )
- 6. opening percentage of the valve managing the flow entering the post-heating coil at previous minute (OP<sub>V PostHC-1</sub>)
- 7. opening percentage of the valve managing the flow entering the cooling coil at previous minute ( $OP_{V\_CC-1}$ )
- 8. opening percentage of the valve managing the flow entering the steam humidifier at previous minute ( $OP_{V HUM-1}$ )
- 9. supply air fan velocity (OL<sub>SAF</sub>)
- 10. return air fan velocity (OL<sub>RAF</sub>).

The following five parameters have been set as outputs of all ANNs:

- 1. supply air temperature  $(T_{SA})$
- 2. supply air relative humidity  $(RH_{SA})$
- 3. opening percentage of the post-heating coil valve (OP<sub>V PostHC</sub>)
- 4. opening percentage of the cooling coil valve (OP<sub>V\_CC</sub>)
- 5. opening percentage of the steam humidifier valve (OP<sub>V\_HUM</sub>).

Table 7 summarizes the inputs and the outputs used in the artificial neural networks. Each ANN has 1 input layer with 10 neurons and 1 output layer with 5 neurons.

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Number of Inputs	Input ID	Number of Outputs	Outputs ID
1	ΔΤ	1	$T_{\mathrm{SA}}$
2	$\Delta RH$	1	1SA
3	$T_{SA-1}$	2	$RH_{SA}$
4	$RH_{SA-1}$	2	Krisa
5	$T_{OA}$	3	$OP_{V\_PostHC}$
6	$OP_{V\_PostHC-1}$	3	O1 V_PostHC
7	$OP_{V\_CC-1}$	4	$OP_{V\_CC}$
8	$OP_{V\_HUM-1}$	4	01 /_((
9	$OL_{SAF}$	5	$OP_{V\_HUM}$
10	$OL_{RAF}$	3	OI V_HUM

**Table 7.** Inputs and outputs of the ANNs.

The hyperbolic tangent sigmoid transfer function (tansig) has been adopted in the hidden and output layers of each ANN. Levenberg–Marquart back-propagation training algorithms (trainlm) have been selected as training function with the aim of updating the weights and biases.

### 4.1.3. Training, Testing and Validation of ANNs

The experimental data measured during the tests described in Section 3 have been used for training, testing, and validating the ANNs. Two different datasets have been randomly extracted from the entire database (5352 data points in total): the first dataset (3746 points) has been utilized for training purposes, while the second one (1606 points) has been considered for testing and validating the networks. The predictions of the ANN-based models have been compared with the whole experimental dataset (containing all training, testing, and validation points) to evaluate the reliability of the ANNs by means of the metrics reported below (the average error  $\bar{\epsilon}$ , the average absolute error  $|\bar{\epsilon}|$ , the mean square error MSE, the root mean square error RMSE, and the coefficient of determination  $R^2$ ):

$$\varepsilon_{i} = g_{\text{pred},i} - g_{\text{exp},i} \tag{1}$$

$$\bar{\varepsilon} = \sum_{i=1}^{N} \varepsilon_i / N \tag{2}$$

$$|\bar{\epsilon}| = \sum_{i=1}^{N} |\epsilon_i| / N$$
 (3)

$$MSE = \frac{1}{N} \sum_{i=1}^{N} (\varepsilon_i - \overline{\varepsilon})^2$$
 (4)

$$RMSE = \sqrt{\sum_{i=1}^{N} \frac{(\varepsilon_i - \overline{\varepsilon})^2}{N}}$$
 (5)

$$R^{2} = 1 - \left[ \sum_{i=1}^{N} \frac{\left(g_{\text{exp,i}} - g_{\text{pred,i}}\right)^{2}}{\left(g_{\text{exp,i}} - \overline{g}_{\text{pred,i}}\right)^{2}} \right]$$
(6)

where N is the total number of experimental points, while  $g_{pred,i}$ ,  $g_{exp,I}$ , and  $\overline{g}_{pred}$  are, respectively, the predictions at time step i, the measurements at time step i, and the arithmetic mean of the predicted values. Table 8 reports the calculated values of  $\overline{\epsilon}$ ,  $|\overline{\epsilon}|$ , MSE, RMSE, and  $R^2$  associated with the performance of all the ANNs developed in this study, highlighting in green and red, respectively, the best and worst results.

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Errors	ANN Outputs	ANN1	ANN2	ANN3	ANN4	ANN5	ANN6	ANN7	ANN8	9NNA	ANN10	ANN11	ANN12	ANN13	ANN14	ANN15	ANN16	ANN17	ANN18	ANN19	ANN20	ANN21	ANN22
	T <sub>SA</sub> (°C)	-0.11	-0.03	0.00	-0.01	-0.01	-0.01	-0.01	0.00	-0.01	0.00	0.05	-0.01	-0.09	0.00	0.01	0.00	0.00	0.04	-0.02	0.02	10.71	-0.01
	RH <sub>SA</sub> (%)	0.22	-0.02	0.10	0.08	0.04	-0.06	0.04	-0.03	0.06	-0.02	-0.24	0.06	0.18	0.05	0.00	-0.01	-0.04	0.02	-0.05	-0.02		0.01
ω	OP <sub>V_PostHC</sub> (%)	0.00	0.01	0.00	0.01	0.00	0.01	-0.01	-0.01	0.00	0.01	0.00	0.00	0.00	-0.01	-0.01	0.02	0.00	0.01	-0.01	0.00	3.66	-0.01
	OP <sub>V_CC</sub> (%)	0.00	-0.02	0.00	0.06	0.01	0.04	0.01	-0.02	0.01	0.02	-0.02	-0.01	-0.03	0.00	0.02	0.01	-0.03	0.01	-2.48	0.00	0.02	0.01
	OP <sub>V_HUM</sub> (%)	0.01	0.00	-0.03	0.04	-0.01	-0.02	-0.02	0.01	-0.01	-0.02	-0.02	-0.02	0.03	-0.03	0.01	0.01	0.07	0.00	0.03	0.03	-0.02	0.01
	T <sub>SA</sub> (°C)	0.72	0.36	0.36	0.36	0.31	0.26	0.25	0.62	0.41	0.42	0.44	0.34	0.70	0.47	0.43	0.27	0.72	0.46	0.45	0.69	10.71	0.36
	RH <sub>SA</sub> (%)	2.80 0.08	2.00 0.06	0.08	1.95 0.19	1.80 0.12	0.10	1.75 0.12	0.06	0.06	0.20	0.13	0.11	0.07	0.10	1.94 0.13	0.06	2.26	0.11	0.07	2.57 0.10	2.00	1.83
<u> ω</u>	OP <sub>V_PostHC</sub> (%)	0.08	0.06	0.08	0.19	0.12	0.10	0.12	0.06	0.06	0.20	0.13	0.11	0.07	0.10	0.13	0.06	0.05	0.11	2.48	0.10	0.12	0.05
	OP(%)	0.07	0.07	0.06	0.15	0.08	0.09	0.08	0.07	0.07	0.14	0.09	0.10	0.07	0.08	0.11	0.07	0.09	0.08	0.13	0.09	0.12	0.05
	OP <sub>V_HUM</sub> (%) T <sub>SA</sub> (°C)	0.19	0.13	0.15	0.28	0.13	0.15	0.17	0.13	0.12	0.38	0.15	0.10	0.10	0.17	0.10	0.11	1.15	0.50	0.13	1.04	6.01	0.11
	RH <sub>SA</sub> (%)	16.59	10.00	9.86	10.14	9.18	8.05	8.60	13.07	10.13	10.48	9.74	8.73	13.77	11.16	10.17	7.69	13.30	10.17	8.93	15.38	9.48	8.31
MSE	OP <sub>V</sub> PostHC (%)	0.49	0.35	0.43	0.82	0.50	0.38	0.51	0.37	0.32	0.81	0.51	0.51	0.42	0.43	0.49	0.36	0.32	0.52	0.38	0.47	36.62	0.28
Ž	OP <sub>V</sub> CC (%)	0.41	0.48	0.28	0.75	0.40	0.65	0.39	0.57	0.28	0.57	0.49	0.46	0.59	0.39	0.37	0.41	0.61	0.41	24.83	0.47	0.80	0.33
	OP <sub>V HUM</sub> (%)	1.10	0.79	0.82	1.12	0.71	0.72	1.17	0.94	0.68	1.03	0.74	0.75	1.12	0.88	0.94	0.77	1.21	0.75	0.72	1.11	0.78	0.68
	T <sub>SA</sub> (°C)	0.89	0.51	0.51	0.53	0.46	0.40	0.38	0.88	0.59	0.61	0.60	0.49	0.97	0.71	0.63	0.40	1.07	0.71	0.66	1.02	7.17	0.52
m	RH <sub>SA</sub>	4.07	3.16	3.14	3.18	3.03	2.84	2.93	3.62	3.18	3.24	3.11	2.95	3.71	3.34	3.19	2.77	3.65	3.19	2.99	3.92	3.08	2.88
RMSE	OP <sub>V PostHC</sub> (%)	0.70	0.59	0.66	0.90	0.71	0.62	0.71	0.60	0.57	0.90	0.71	0.72	0.65	0.66	0.70	0.60	0.56	0.72	0.62	0.69	4.82	0.53
2	OP <sub>V_CC</sub> (%)	0.64	0.69	0.53	0.86	0.63	0.80	0.63	0.75	0.53	0.75	0.70	0.68	0.76	0.62	0.61	0.64	0.78	0.64	4.32	0.68	0.89	0.57
	OP <sub>V_HUM</sub> (%)	1.05	0.89	0.90	1.06	0.84	0.85	1.08	0.97	0.83	1.01	0.86	0.86	1.06	0.94	0.97	0.88	1.10	0.87	0.85	1.06	0.88	0.83
	T <sub>SA</sub> (°C)	0.985	0.995	0.994	0.994	0.996	0.996	0.997	0.980	0.991	0.990	0.991	0.996	0.976	0.987	0.990	0.996	0.967	0.988	0.989	0.978	0.118	0.994
	RH <sub>SA</sub> (%)	0.955	0.975	0.976	0.975	0.978	0.981	0.979	0.957	0.972	0.974	0.977	0.977	0.963	0.967	0.974	0.982	0.964	0.973	0.976	0.956	0.976	0.980
$\mathbb{R}^2$	OP <sub>V PostHC</sub> (%)	0.979	0.989	0.982	0.981	0.982	0.988	0.990	0.987	0.987	0.985	0.980	0.978	0.982	0.981	0.987	0.982	0.987	0.984	0.978	0.984	0.140	0.993
	OP <sub>V_CC</sub> (%)	0.981	0.986	0.985	0.976	0.975	0.980	0.983	0.979	0.983	0.969	0.984	0.968	0.974	0.977	0.986	0.973	0.962	0.981	0.131	0.971	0.974	0.983

**Table 8.** Errors between predictions of ANN-based models and measurements.

For each line of Table 8 the green shade has been assigned to the cell corresponding to the best performance (the readers can find more green cells for each line in the cases of more ANNs achieve the same best performance), while the worst results have been highlighted by red shades.

The results reported in this table highlight that:

- the overall minimum value of  $\overline{\epsilon}$  (-2.48%) is obtained in the case of the ANN19 for the parameter  $OP_{V\_CC}$ ; the overall maximum value of  $\overline{\epsilon}$  (10.71 °C) is obtained in the case of the ANN21 for the parameter  $T_{SA}$ ;
- the overall minimum value of  $|\overline{\epsilon}|$  (0.05%) is achieved by the ANN22 for the parameters  $OP_{V\_PostHC}$  and  $OP_{V\_CC}$  as well as in the case of the ANN17 for the parameter  $OP_{V\_PostHC}$ ; the overall worst value of  $|\overline{\epsilon}|$  (10.71 °C) is obtained in the case of the ANN21 for the parameter  $T_{SA}$ ;
- the overall minimum value of MSE (0.14  $^{\circ}$ C) is obtained in the case of the ANN7 for the parameter  $T_{SA}$ ; the overall maximum value of MSE (36.62%) is obtained in the case of the ANN21 for the parameter  $OP_{V\_PostHC}$ ;
- the overall minimum value of RMSE (0.38  $^{\circ}$ C) is achieved by the ANN7 for the parameter T<sub>SA</sub>; the overall worst value of RMSE (7.17  $^{\circ}$ C) is obtained by the ANN21 for the parameter T<sub>SA</sub>;
- with reference to all the ANNs, average values of coefficient of determination  $R^2$  in predicting supply air temperature, supply air relative humidity, opening percentage of the post-heating coil valve, opening percentage of the cooling coil valve, and opening percentage of the humidifier valve are very close to 1 and, respectively, equal to  $0.95\,^{\circ}$ C, 0.97%, 0.95%, 0.94%, and 0.97%; the overall worst value of  $R^2$  (0.118) is obtained in the case of the ANN21 for the parameter  $T_{SA}$ ; the overall best value of  $R^2$  (0.997) is achieved by the ANN7 for the parameter  $T_{SA}$ ;
- the ANN22 is characterized by 8 green cells in Table 8, i.e., it works better than the other ANNs with reference to 8 lines of this table; the ANNs 3, 9, and 16 denote 5 green cells, while a lower number of green cells can be recognized for the other ANNs; the ANN4 has no green cells, while the ANN with the largest number of red cells (denoting the worst performance) is the ANN21;
- whatever the metric is, the ANN16 is characterized by greater performance in comparison to the ANN22 with reference to the predictions of both supply air temperature

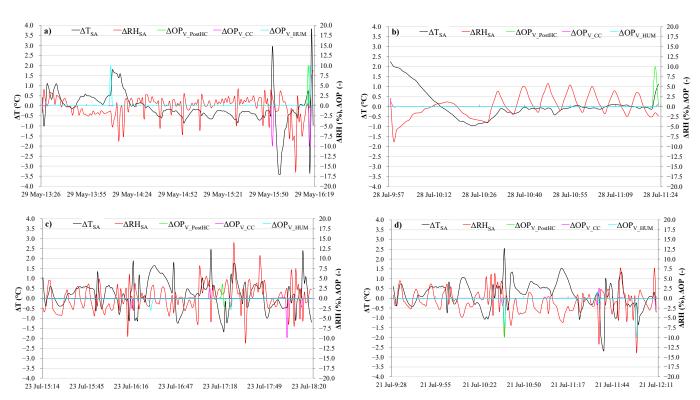
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and supply air relative humidity. The percentage difference between the ANN16 and the ANN22 in predicting  $T_{SA}$  is 27% in terms of  $|\overline{\epsilon}|$ , 40% in terms of MSE, 22% in terms of RMSE, and 0.21% in terms of  $R^2$ . The percentage difference between the ANN16 and the ANN22 in predicting RH<sub>SA</sub> is 11% in terms of  $|\overline{\epsilon}|$ , 7% in terms of MSE, 4% in terms of RMSE, and 0.21% in terms of  $R^2$ ;

• ANN22 provides better results than ANN16 in predicting the opening percentages of the post-heating coil valve, the cooling coil valve as well as the humidifier valve. The maximum percentage difference in terms of  $|\overline{\epsilon}|$  between the ANN22 and the ANN16 in predicting  $OP_{V\_PostHC}, OP_{V\_CC}$  and  $OP_{V\_HUM}$  is 26%; the maximum percentage difference in terms of MSE between the ANN22 and the ANN16 in predicting  $OP_{V\_PostHC}, OP_{V\_CC}$ , and  $OP_{V\_HUM}$  is 21%; the maximum percentage difference in terms of RMSE between the ANN22 and the ANN16 in predicting  $OP_{V\_PostHC}, OP_{V\_CC}$  and  $OP_{V\_HUM}$  is 11%; the maximum difference in terms of  $R^2$  between the ANN22 and the ANN16 in predicting  $OP_{V\_PostHC}, OP_{V\_CC}$  and  $OP_{V\_HUM}$  is 1.13%.

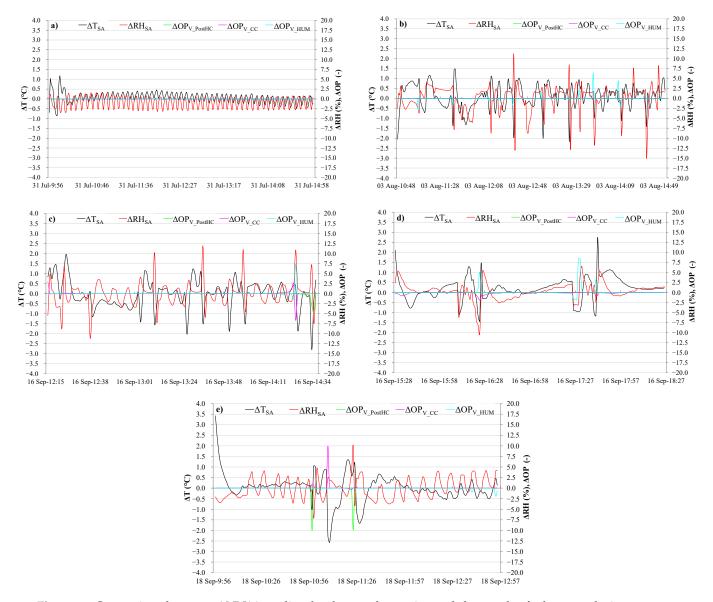
Even if the ANN22 performs better than the ANN16 in predicting the opening percentages of the valves, in this paper the ANN16 has been selected in order to obtain improved predictions in terms of supply air temperature as well as supply air relative humidity (that represent the fundamental outputs of AHU operation), while maintaining an adequate accuracy in forecasting the valves operation. The errors reported in Table 8 demonstrate how the ANN16 can be effectively used to generate operation data for assisting further research in fault detection and diagnosis of HVAC units.

Figures 6–9 report the instantaneous errors between the values predicted by the ANN16 and the measured data in terms of (i) supply air temperature ( $T_{SA}$ ), (ii) supply air relative humidity ( $RH_{SA}$ ), (iii) opening percentage of the post-heating coil valve ( $OP_{V\_PostHC}$ ), (iv) opening percentage of the cooling coil valve ( $OP_{V\_CC}$ ), and (v) opening percentage of the humidifier valve ( $OP_{V\_HUM}$ ) as a function of time.



**Figure 6.** Comparison between ANN16 predicted values and experimental data under fault free tests during summer: test n. 1 (a), test n. 2 (b), test n. 3 (c), and test n. 4 (d).

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**Figure 7.** Comparison between ANN16 predicted values and experimental data under faulty tests during summer: test n. 5 (a), test n. 6 (b), test n. 7 (c), test n. 8 (d), and test n. 9 (e).

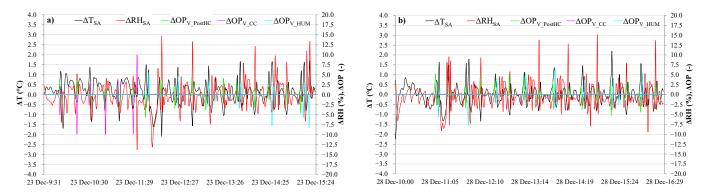
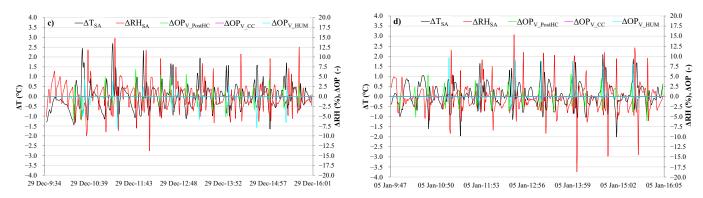
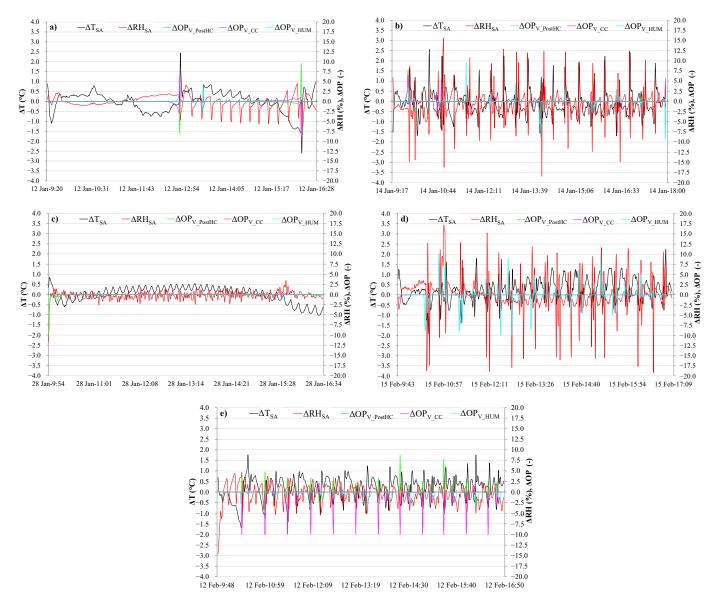


Figure 8. Cont.

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**Figure 8.** Comparison between ANN16 predicted values and experimental data under fault free tests during winter: test n. 10 (a), test n. 11 (b), test n. 12 (c), and test n. 13 (d).



**Figure 9.** Comparison between ANN16 predicted values and experimental data under faulty tests during winter: test n. 14 (a), test n. 15 (b), test n. 16 (c), test n. 17 (d), and test n. 18 (e).

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In more detail, the following parameters are showed in Figures 6–9:

$$\Delta T_{SA} = T_{SA,pred} - T_{SA,exp} \tag{7}$$

$$\Delta RH_{SA} = RH_{SA,pred} - RH_{SA,exp}$$
 (8)

$$\Delta OP_{V\_PostHC} = OP_{V\_PostHC,pred} - OP_{V\_PostHC,exp}$$
 (9)

$$\Delta OP_{V CC} = OP_{V CC,pred} - OP_{V CC,exp}$$
 (10)

$$\Delta OP_{V\_HUM} = OP_{V\_HUM,pred} - OP_{V\_HUM,exp}$$
 (11)

where T<sub>SA, pred</sub>, RH<sub>SA, pred</sub>, OP<sub>V\_PostHC, pred</sub>, OP<sub>V\_CC, pred</sub>, and OP<sub>V\_HUM, pred</sub> are, respectively, the values predicted by the ANN16, while T<sub>SA, exp</sub>, RH<sub>SA, exp</sub>, OP<sub>V\_PostHC, exp</sub>, OP<sub>V</sub> <sub>CC, exp</sub>, and OP<sub>V</sub> <sub>HUM, exp</sub> represent the experimental values.

Figures 6–9 highlight that:

- the minimum value of  $\Delta T_{SA}$  is -3.41 °C (test n. 1), while its maximum value is 3.80 °C (test n. 1);
- the values of  $\Delta RH_{SA}$  range from -19.20% (test n. 17) up to 17.03% (test n. 17);
- the parameter  $\Delta OP_{V\_PostHC}$  is in the range  $-10.05\% \div 10.12\%$ , where the minimum is achieved during the test n. 4, while the maximum refers to the test n. 2;
- the values of  $\Delta OP_{VCC}$  vary from -10.03% (test n. 18) up to 10.09% (test n. 9);
- the values of  $\Delta OP_{V\ HUM}$  range between -9.97% (test n. 4) and 10.11% (test n.17).

In order to better point out the results of comparisons between predicted and experimental values reported in Figures 6-9, the values of the metrics defined by the Equations (1)–(6), calculated for the parameters specified by the Equations (7)–(11), have been summarized in Table 9. For each line of this table, the green shade has been assigned to the cells corresponding to the best performance, while the worst results have been highlighted by red shades.

Fault Free Tests Faulty Tests Fault Free Tests during Winter Faulty Tests during Winter Test n. 18 Parameters -0.10 0.09 0.17 0.09 -0.04 0.21  $\Delta T_{\text{SA}}$  (°C) 0.06 0.11 -0.02 0.07 -0.02 -0.11 0.01 0.16 ΔRH<sub>SA</sub> (%) -0.18 0.04 0.28 -0.87 0.11 0.33 -0.05 -0.24-0.43 -0.03-0.36-0.08 -0.61 -0.39 ΔΟΡ<sub>V\_PostHC</sub> (%) 0.06 0.02 -0.06 -0.01 -0.07 0.01 0.06 0.02 -0.03 0.05 -0.10 0.05 -0.120.03 -0.05 -0.01 0.01 0.03 -0.10 0.06 -0.06 0.02 0.01 0.01 0.02 0.06 0.01 ΔΟΡ<sub>V CC</sub> (%) ΔΟΡ<sub>V HUM</sub> (%) 0.12 -0.04-0.10 0.03 0.04 0.12 -0.03 -0.07 -0.03 0.11 -0.01 -0.04 -0.01 0.48 ΔT<sub>SA</sub> (°C) 0.55 0.46 0.56 0.38 0.53 0.44 0.43 0.47 0.43 0.41 0.47 0.30 0.46 2.40  $\Delta RH_{SA}$  (%) 1.21 2.12 2.32 1.18 1.69 ΔΟΡ<sub>V\_PostHC</sub> (%) ΔΟΡ<sub>V CC</sub> (%) 0.03 0.13 0.18 0.01 0.01 0.13 0.12 0.37 0.15 ΔOP<sub>V HUM</sub> (%)  $\Delta T_{SA}$  (°C) 0.51 0.38 0.52 0.36 0.42 0.32 0.28 0.38 0.32 8.59 7.44 10.23 2.48 10.50  $\Delta RH_{SA}$  (%) 11.13 11.09 10.08 4.85 6.15 9.12 11.06 12.27 2.73 5.19 0.40 0.31 ΔΟΡ<sub>V\_PostHC</sub> (%) 0.58 1.15 0.09 0.62 0.22 0.74 0.99 0.43 0.87 ΔΟΡ<sub>V\_CC</sub> (%) 1.16 0.60 0.13 0.47 0.07 0.60 1.33 0.38 0.40 0.03 1.16 0.10 0.95 0.37 1.12 0.03 0.85 1.10 1.38 0.05 0.78 ΔOP<sub>V\_HUM</sub> (%) 0.42 0.71 0.73 0.70 0.61 0.72 0.57 0.67 0.59 0.52 0.65 0.56 0.53 0.61 0.37 0.54 2.93 ΔRH<sub>SA</sub> (%) 3.34 3.34 3.19 2.18 2.42 3.24 3.33 3.49 1.65 3.59 ΔΟΡ<sub>V\_PostHC</sub> (%) 0.76 0.30 0.79 0.01 0.46 0.01 1.05 0.86 0.85 1.00 0.98 0.63 0.65 0.55 0.93

1.05

0.92

0.17

0.92

0.97

0.91

0.93

1.04

0.97

0.92

0.01

0.61

0.92

0.98

0.68

0.65

0.93

0.97

0.98

ΔΟΡ<sub>V\_CC</sub> (%)

ΔΟΡ<sub>V HUM</sub> (%)

 $\Delta T_{\text{SA}}$  ( $^{\circ}$ C) ΔRH<sub>SA</sub> (%)

ΔΟΡ<sub>V\_PostHC</sub> (%)

ΔΟΡ<sub>V\_CC</sub> (%)

ΔΟΡ<sub>V HUM</sub> (%)

1.07

0.97

0.95

0.91

0.94

0.32

0.97

0.95

0.99

0.98

Table 9. Errors between the ANN16-based model predictions and experimental points.

This table underlines that the ANN16 is able to carefully predict the experimental data measured during summer and winter under both normal and faulty conditions and it provides a rigorous representation of the HVAC system's steady-state and transient operation taking into account that:

0.95

0.61

0.21

0.98

0.98

1.00

0.99

0.97

0.63

0.89

0.89

0.90

0.94

0.01

0.96

0.87

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• with reference to all the tests, the average values of  $R^2$  in predicting  $T_{SA}$ ,  $RH_{SA}$ ,  $OP_{V\_PostHC}$ ,  $OP_{V\_CC}$  and  $OP_{V\_HUM}$  are, respectively, 0.95 °C, 0.93%, 0.95%, 0.97%, and 0.96%;

- with reference to the tests n. 1–4 (performed without faults during summer), the values of  $R^2$  are always larger than 0.9 for all the parameters, except the cases of  $\Delta RH_{SA}$  and  $\Delta OP_{V\_PostHC}$  for the test n. 2;
- with reference to the tests n. 5–9 (performed with faults during summer), the coefficient of determination is always greater than 0.9 for all the parameters, except the cases of  $\Delta RH_{SA}$  for the test n. 5 (with fault 1) and  $\Delta T_{SA}$  for the test n. 6 (with fault 2);
- with reference to the tests n. 10–13 (performed without faults during winter), the values of  $R^2$  are always larger than 0.9 for all the parameters, except the case of  $\Delta OP_{V\_HUM}$  for the test n. 13;
- with reference to the tests n. 14–18 (performed with faults during winter), the coefficient of determination is always greater than 0.9 for all the parameters, except (i) the cases of both  $\Delta T_{SA}$  and  $\Delta RH_{SA}$  for both the tests n. 16 (fault 3) and n. 17 (fault 4), (ii) the cases of both  $\Delta OP_{V\_POSTHC}$  and  $\Delta OP_{V\_CC}$  for the test n. 15 (fault 2), (iii) the case of  $\Delta OP_{V\_CC}$  for the test n. 18 (fault 5) as well as (iv) the case of  $\Delta OP_{HUM}$  for the test n. 17 (fault 4);
- whatever the test is, the values of  $|\overline{\epsilon}|$  for the parameter  $\Delta T_{SA}$  are always lower than 0.8 °C (that is the accuracy of the sensor used for measuring  $T_{SA}$ ), with a minimum of 0.19 °C (test n. 5) up to a maximum of 0.60 °C (test. n. 3);
- the values of  $|\overline{\epsilon}|$  for the parameter  $\Delta RH_{SA}$  range between a minimum of 0.7% up to a maximum of 11.1% and, therefore, they are always smaller than 3% (that is the accuracy of the sensor used for measuring  $RH_{SA}$ ), except the only case of the test n. 6 (performed with fault 2 during summer);
- the maximum values of MSE and RMSE with reference to the parameter  $\Delta T_{SA}$  are, respectively, not larger than 0.71 °C and 0.84 °C (obtained for the test n. 1 performed without faults during summer);
- the maximum values of MSE and RMSE with reference to the parameter  $\Delta RH_{SA}$  are, respectively, not larger than 22.4% and 4.74% (achieved for the test n. 17 performed with fault 4 during winter);
- the maximum value of MSE with reference to the parameters  $\Delta OP_{V\_PostHC}$ ,  $\Delta OP_{V\_CC}$  and  $\Delta OP_{V\_HUM}$  is 3.0%, obtained in the case of the test n. 18 performed with fault 5 during winter;
- the maximum value of RMSE with reference to the parameters  $\Delta OP_{V\_PostHC}$ ,  $\Delta OP_{V\_CC}$  and  $\Delta OP_{V\_HUM}$  is 1.7%, achieved in the case of the test n. 18 performed with fault 5 during winter.

# 4.2. TRNSYS Model

In the dynamic simulation software TRNSYS (version 17) [33], the whole system is first broken up into specific models (named "Types") of each single system component, where each "Type" is represented by a FORTRAN code. The users can assemble the TRNSYS Types by connecting component outputs with component inputs and then specifying the corresponding components' performance parameters. Finally, the software solves the corresponding equations in order to characterize the component/system operation every time step.

In this study, a detailed model in TRNSYS environment has been developed to simulate, using a time step of 1 min (according to the time step of experimental data utilized in this work for training, testing, and validating the ANN-based model), (i) the return air temperature  $(T_{RA})$ ; (ii) the return air relative humidity  $(RH_{RA})$ ; as well as the electric energy consumptions (not measured) of (iii) the heat pump (HP), (iv) the refrigerating system (RS), (v) the humidifier (HUM), (vi) the supply air fan (SAF), and (vii) the return air fan (RAF). With reference to the several performance parameters to be specified in the TRNSYS Types used into the simulation model, it can be noticed that, in this study, some

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of the parameters have been directly identified or calculated based on catalog data; the remaining parameters have been defined based on field measurements.

Table 10 lists the main modeled components and the corresponding TRNSYS Types used in the simulation model.

Table 10. Main simulated	components and	corresponding types of	TRNSYS software.

Simulated Component	TRNSYS Type/Model
Test room	56
Heat pump/Refrigerating system	941
Hot and cold tanks	534
Humidifier	641
HP/RS pump	654
Diverting/mixing valves	647/649
On/Off differential controllers	2
Moist air properties	33e
Integrated test room	56

Figure 10 depicts a screenshot of the TRNSYS model, highlighting the main circuits with different colors. In particular, the circuit of cold fluid supplied by the refrigerating system to the cooling coil is depicted in blue; the circuit of hot fluid supplied by the heat pump to the post-heating coil is indicated in red; finally, the inputs and outputs of the ANN-based model are highlighted in light blue. The other connections of TRNSYS Types are pointed out by dashed black lines.

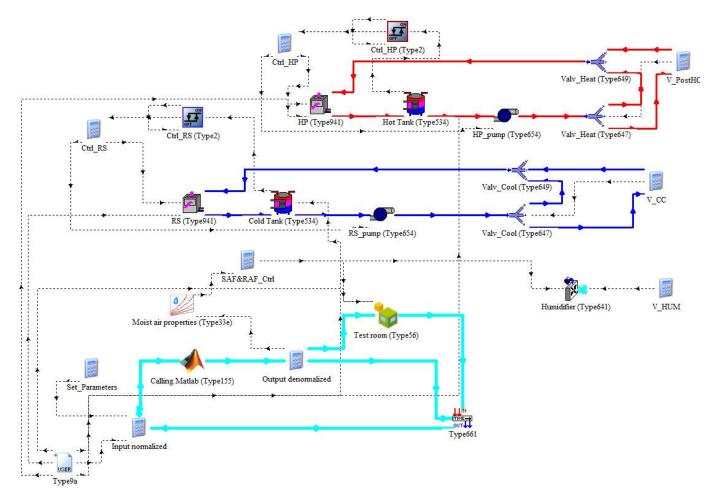


Figure 10. Screenshot of the TRNSYS model.

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The TRNSYS model has been coupled with the artificial neural network ANN16 (described in the previous section) via the TRNSYS Type 155.

The ANN16 uses as inputs the 10 variables indicated in the previous section and provides as outputs the 5 parameters specified in the same section.

The Type 155 links ANN16 with both the Type 56 as well as the Type 661. In particular, the Type 155 provides two of the outputs of the ANN16, i.e., the supply air temperature and relative humidity, as inputs to the Type 56. In addition, the Type 155 provides as inputs to the Type 661 all the outputs of the ANN16, i.e., the supply air temperature, the supply air relative humidity, as well as the opening percentages of the valves supplying the humidifier, the pre-heating coil, and the cooling coil. The Type 661 models a "sticky" controller with its outputs assumed equal to the inputs at the earlier time step; the outputs of the Type 661 are then provided as inputs to the Type 155.

A dynamic model of the "building" corresponding to the integrated test room has been developed by means of the Type 56. This model allows calculation of the return air temperature and relative humidity (then assigned as inputs to the Type 661) according to the geometry, thermo-physical properties of walls' layers, air infiltration rate, as well as internal loads/gains. In particular, the geometry and walls' layers have been characterized according to the content of the previous section, while air infiltration rate as well as internal loads/gains are kept equal to zero according to the experimental conditions.

The Type 941 has been considered for simulating the operation of both the refrigerating unit (RS) and the heat pump (HP) of the experimental setup. This Type allows to obtain as outputs (a) the absorbed power and (b) the exiting fluid temperature in the case of (i) the outside air temperature, (ii) the entering fluid temperature, (iii) the fluid flow rate, as well as (iv) the performance maps of the devices are provided as inputs. In this study, the outside temperature has been assumed to be equal to the measured values (the Type 9a has been used for reading data from an external file and making them available to the TRNSYS Types 941), the fluid mass flow rate is set to 2310 kg/h for the refrigerating system and 2410 kg/h for the heat pump according to the manufacturer datasheet [36], and the performance maps suggested by the manufacturer [36] and reported in Figure A2a,b of Appendix A have been provided. In particular, Figure A2a,b, respectively, indicates the coefficient of performance COP of the heap pump (useful thermal power output divided by required electric power input) and the energy efficiency ratio EER of the refrigerating system (useful cooling power output divided by required electric power input) depending on supply fluid temperature and outside air temperature.

Both the heat pump and the refrigerating system are coupled with a 75 L tank that is devoted to storing the hot and cold fluids, respectively. The operations of both hot and cold tanks have been simulated with the Type 534. This Type models a cylindrical vertical tank; it divides the tanks into 10 isothermal temperature layers in order to carefully consider thermal stratification (where the layer n. 1 is positioned on the uppermost portion of the tank and the layer n. 10 is positioned on the lowest part of the tank).

With reference to the modeling of the fans, a specifically devoted data set was gathered from a calibration activity performed by adjusting and maintaining the supply and return fans at various speeds from 10% to 100%. Figure A3 in Appendix A shows the air volumetric flow rate  $Q_V$  measured at SENS i-Lab and the power consumption  $P_{el}$  suggested by the manufacturer as a function of the fan' velocity OL. In particular, Figure A3a refers to the supply air fan, while Figure A3b is related to the return air fan.

The following equations, interpolating the values reported in Figure A3a,b, have been derived to calculate both the air volumetric flow rate  $Q_V$  as well as the power consumption  $P_{el}$  of both supply and return air fans as a function of fans' velocity:

$$Q_V^{SAF} = -0.00001 \cdot OL_{SAF}^3 + 0.0634 \cdot OL_{SAF}^2 + 5.1789 \cdot OL_{SAF} + 8.7704$$
 (12)

$$P_{el}^{SAF} = 0.0003 \cdot OL_{SAF}^{3} + 0.1068 \cdot OL_{SAF}^{2} + 0.7383 \cdot OL_{SAF} + 4.9372$$
 (13)

$$Q_V^{RAF} = 14.491 \cdot OL_{RAF} + 12.352$$
 (14)

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$$P_{el}^{RAF} = 0.001 \cdot OL_{RAF}^{3} - 0.078 \cdot OL_{RAF}^{2} + 3.120 \cdot OL_{RAF} - 2.102$$
 (15)

Equations (12)–(15) have been included in the TRNSYS project via the Type 9a (external file data reader) for calculating the fans' power consumption according to the fans' velocity.

The operation of the adiabatic steam humidifier has been modeled via the Type 641; this model permits the humidifier not to respond instantaneously to the control signal, but to get the steady-state values of both power consumption and gain rate exponentially. In the TRNSYS project, the control signal associated to the opening percentage of the humidifier valve is provided as input to the Type 641 by the ANN16 through the Type 155. Based on catalog data, the humidifier power consumption has been considered equal to the nominal value of 3.7 kW, while the humidifier is activated taking into account that it has been experimentally verified that water flow rate supplied by the humidifier increases from the minimum to the maximum value (5 kg/h) almost instantaneously.

The Type 654 has been used for modeling the single-speed pumps maintaining a constant fluid flow exiting/entering the heat pump and the refrigerating system.

The Type 647 has been used to model the diverting valves that split a liquid inlet flow into two fractional outlet flows, while the Type 649 is adopted to simulate the mixing valves that combine two individual liquid streams into a single outlet.

The moist air properties have been evaluated by means of the Type 33e; this Type takes as inputs the air relative humidity and the air dry bulb temperature and generate the other corresponding air properties as outputs.

In this paper, the Type 2 has been adopted for simulating on/off differential controllers. These devises generate a value in the range between 0 and 1 that is used to deactivate or activate the refrigerating system or the heat pump. In particular, this Type activates the component generating a signal equal to 1 when the observed parameter becomes lower than the user-defined setpoint by a certain value (upper deadband), while it is switched off in the case of the observed parameter approaches the user-defined setpoint within a given limit (lower deadband). The successive value generated by the differential controller is also affected by the value assumed by the control signal used as input at the earlier time step. In this work, the differential controller is operated by connecting the input and output signals in order to give a hysteresis effect. In greater detail, the temperature at node 2 of the tank storing the cold fluid has been assumed as the observed temperature for activating/deactivating the refrigeration unit; with reference to the hot tank, the temperature at node 8 has been adopted as the watched temperature for operating the heat pump. A target temperature of 45 °C was assumed for activating the heap pump, with a turn-on temperature difference of 1 °C and a turn-off temperature difference of -1 °C. A target temperature of 7 °C was defined for activating the refrigeration unit, with a turn-on temperature difference of 1  $^{\circ}$ C and a turn-off temperature difference of -1  $^{\circ}$ C. The hot/cold heat carrier fluid is moved by the pumps into the post-heating/cooling coil according to the opening percentage of the corresponding valves defined by the related outputs of the ANN16 via the Type 155. The temperature of the hot heat carrier fluid is assumed to be reduced by 5 °C when flowing into the post-heating coil (before entering the hot tank), while the temperature of the cold heat carrier fluid is assumed as increased by 5 °C when flowing into the cooling coil (before entering the cold tank).

### 5. Assessment of Faults' Impact

In this section, the experimental performances of the HVAC system operating under faulty conditions (summer tests n. 5–9 of Table 4 and winter tests n. 14–18 of Table 5) have been compared with those predicted by the artificial neural network ANN16 (described in Section 4a), coupled with the TRNSYS model (described in Section 4b), in the cases of the HVAC system is operating under the same boundary conditions without faults. In more detail, the following inputs have been provided to the ANN16 in order to simulate the HVAC performance without faults: (i) return air temperature calculated by the TRNSYS Type 56 as well as target of indoor air relative humidity calculated by the TRNSYS Type 56 as well as target of indoor air relative humidity

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equal to 50%; (iii) supply air temperature calculated by the ANN16 itself at previous time step; (iv) supply air relative humidity calculated by the ANN16 itself at previous time step; (v) experimental value of outside air temperature; (vi) opening percentage of the valve supplying the post-heating coil calculated by the ANN16 itself at previous time step; (vii) opening percentage of the valve supplying the cooling coil calculated by the ANN16 itself at previous time step; (viii) opening percentage of the valve supplying the humidifier calculated by the ANN16 itself at previous time step; (ix) velocity of supply air fan equal to the nominal value of 50%; and (x) velocity of return air fan equal to the nominal value of 50%. This means that:

- The experimental tests n. 5 and n. 14 (with the fault 1, i.e., with the velocity of the supply air fan kept at 20%) have been compared with the simulation cases where the velocity of supply air fan has been kept at the nominal value of 50%;
- The experimental tests n. 6 and n. 15 (with the fault 2, i.e., the velocity of the return air fan kept at 20%) have been compared with the simulation cases where the velocity of return air fan has been kept at the nominal value of 50%;
- The experimental tests n. 7 and n. 16 (with the fault 3, i.e., the post-heating coil valve kept always closed) have been compared with the simulation cases where the values of OP<sub>V\_PostHC</sub> can vary according to the automatic control logic in the range of 0 to 100;
- The experimental tests n. 8 and n. 17 (with the fault 4, i.e., the cooling coil valve kept always closed) have been compared with the simulation cases where the values of OP<sub>V\_CC</sub> can vary according to the automatic control logic in the range of 0 to 100;
- The experimental tests n. 9 and n. 18 (with the fault 5, i.e., the opening percentage
  of the steam humidifier valve kept always closed) have been compared with the
  simulation cases where the values of OP<sub>V\_HUM</sub> can vary according to the automatic
  control logic in the range of 0 to 100.

Figures 11 and 12 highlight the values of return air temperature ( $T_{RA}$ ) and return air relative humidity ( $RH_{RA}$ ) over time, for the cases without faults (predicted values represented by solid lines) and the cases when only one of the 5 above-mentioned faults is occurred (experimental values indicated by dashed lines) with the aim of helping the contrast between normal and faulty scenarios. In particular, Figure 11 refers to the summer tests, while Figure 12 corresponds to the winter tests.

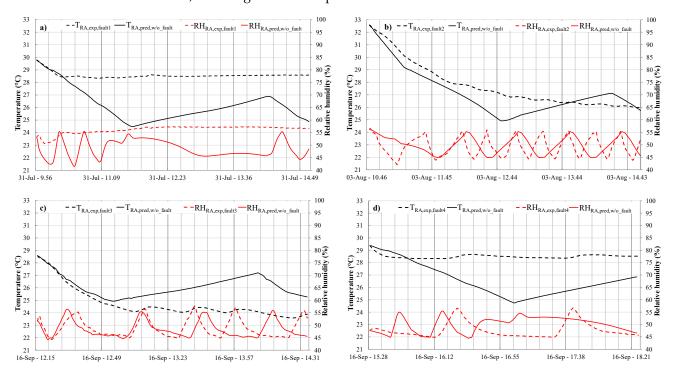
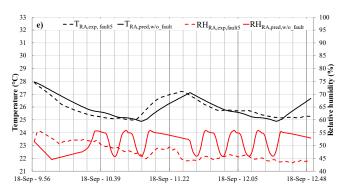
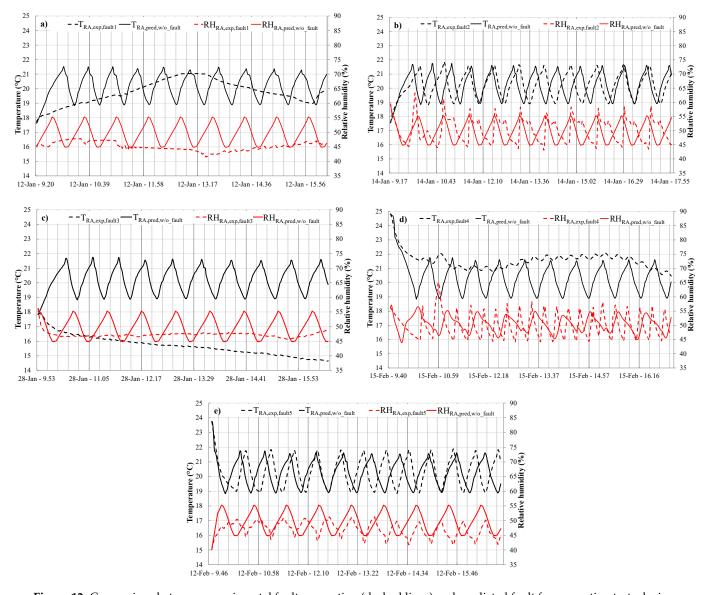


Figure 11. Cont.

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**Figure 11.** Comparison between experimental faulty operation (dashed lines) and predicted normal operation tests (solid lines) during summer in terms of  $T_{RA}$  and  $RH_{RA}$ : test n. 5 (a), test n. 6 (b), test n. 7 (c), test n. 8 (d), and test n. 9 (e).



**Figure 12.** Comparison between experimental faulty operation (dashed lines) and predicted fault free operation tests during winter in terms of  $T_{RA}$  and  $RH_{RA}$ : test n. 14 (a), test n. 15 (b), test n. 16 (c), test n. 17 (d), and test n. 18 (e).

These comparisons have been performed in order to assess the impact of each fault on (i) the capability to achieve the desired indoor conditions, (ii) the arithmetic mean and standard deviation of return air temperature and relative humidity, as well as (iii) the

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electric energy consumptions. In particular, the effects of faults on occupant thermohygrometric comfort are reported in Section 5.1.; the faults' impact associated with the trends of return air temperature and relative humidity is described in Section 5.2.; the influence of each fault on electric energy consumptions is indicated in Section 5.3. The discussion about all the results is performed in last Section 5.4.

# 5.1. Results: Faults' Impact on Thermo-Hygrometric Comfort

Table 11 compares the thermal/hygrometric comfort times (i.e., the percentage of time during with values of indoor air temperature/relative humidity within the given deadbands) of the simulation tests without faults with respect to those associated to the corresponding experimental tests when only one of the five faults (described in the previous Section 3) is occurring.

**Table 11.** Thermal-hygrometric time with/without faults.

		ID Test	Thermal Comfort Time (%)	Hygrometric Comfort Time (%)
		With fault 1 (experimental)	0.00	16.17
	Test 5	Without fault (predicted)	65.79	86.84
		Difference between faulty and healthy operation	-65.79	-70.67
		With fault 2 (experimental)	50.61	81.38
	Test 6	Without fault (predicted)	58.70	88.26
		Difference between faulty and healthy operation	-8.09	-6.88
		With fault 3 (experimental)	13.43	88.06
Summer tests	Test 7	Without fault (predicted)	81.95	88.72
		Difference between faulty and healthy operation	-68.52	-0.66
		With fault 4 (experimental)	0.00	90.59
	Test 8	Without fault (predicted)	63.31	94.67
		Difference between faulty and healthy operation	-63.31	-4.08
		With fault 5 (experimental)	86.59	65.36
	Test 9	Without fault (predicted)	84.00	81.14
		Difference between faulty and healthy operation	2.59	-15.78
		With fault 1 (experimental)	75.41	49.41
	Test 14	Without fault (predicted)	76.11	87.35
		Difference between faulty and healthy operation	-0.70	-37.94
		With fault 2 (experimental)	68.71	82.34
	Test 15	Without fault (predicted)	69.23	86.23
		Difference between faulty and healthy operation	-0.52	-3.89
		With fault 3 (experimental)	0.00	99.75
Winter tests	Test 16	Without fault (predicted)	69.75	86.25
		Difference between faulty and healthy operation	-69.75	13.50
		With fault 4 (experimental)	15.73	80.45
	Test 17	Without fault (predicted)	67.79	95.72
		Difference between faulty and healthy operation	-52.06	-15.27
		With fault 5 (experimental)	64.85	22.67
	Test 18	Without fault (predicted)	70.48	51.03
		Difference between faulty and healthy operation	-5.63	-28.36

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# 5.2. Results: Faults' Impact on Key Operating Parameters

Experimental data under faulty operation and predicted data under fault-free operation were compared by calculating the arithmetic mean  $\mu$  and the standard deviation  $\sigma$  of (1) return air temperature ( $T_{RA}$ ) and (2) return air relative humidity ( $RH_{RA}$ ). The arithmetic mean  $\mu$  and standard deviation  $\sigma$  have been calculated by means of the following formulas:

$$\mu = \sum_{i=1}^{N} \frac{d_i}{N} \tag{16}$$

$$\sigma = \sqrt{\frac{\sum\limits_{i=1}^{N} (d_i - \mu)^2}{N}}$$
(17)

where N is the whole number of points, while  $d_i$  is the value at time step i of the above-mentioned parameters. Table 12 compares the arithmetic mean  $\mu$  and standard deviation  $\sigma$  during tests 5–9 (summer tests) and 14–18 (winter tests).

Table 12. Differences between predicted fault free data and experimental faulty data in terms of T<sub>RA</sub> and RH<sub>RA</sub>.

		TD T	$T_{RA}$	T <sub>RA</sub> (°C)		RH <sub>RA</sub> (%)	
		ID Test	μ	σ	μ	σ	
		With fault 1 (experimental)		0.22	56.17	1.54	
	Test 5	Without fault (predicted)	26.20	1.28	48.58	3.36	
		%D	8.98%	-82.73%	15.64%	-54.25	
		With fault 2 (experimental)	27.72	1.78	49.32	3.59	
	Test 6	Without fault (predicted)	27.16	1.79	49.97	3.30	
		%D	2.07%	-0.17%	-1.30%	8.75%	
		With fault 3 (experimental)	24.72	1.20	48.88	3.56	
Summer tests	Test 7	Without fault (predicted)	26.12	0.84	48.42	3.22	
		%D	-5.34%	42.68%	0.96%	10.46%	
		With fault 4 (experimental)	28.50	0.14	47.77	3.06	
	Test 8	Without fault (predicted)	26.57	1.28	50.13	2.92	
		%D	7.24%	-89.05%	-4.69%	4.93%	
		With fault 5 (experimental)	25.88	0.74	47.50	3.31	
	Test 9	Without fault (predicted)	25.95	0.77	51.15	3.71	
		%D	-0.27%	-3.48%	-7.14%	-10.79	
		With fault 1 (experimental)	19.77	0.80	45.18	1.48	
	Test 14	Without fault (predicted)	20.14	0.84	49.61	3.38	
		%D	-1.85%	-4.26%	-8.93%	-56.06	
		With fault 2 (experimental)	20.18	0.86	50.12	4.01	
	Test 15	Without fault (predicted)	20.21	0.88	49.70	3.42	
		%D	-0.13%	-1.35%	0.85%	17.239	
¥47*		With fault 3 (experimental)	15.71	0.69	47.22	0.91	
Winter tests	Test 16	Without fault (predicted)	20.21	0.87	49.67	3.41	
		%D	-22.25%	-20.88%	-4.94%	-73.38	
		With fault 4 (experimental)	21.55	0.59	49.99	3.95	
	Test 17	Without fault (predicted)	20.38	1.06	50.48	2.76	
		%D	5.77%	-44.25%	-0.98%	43.17%	
		With fault 5 (experimental)	20.30	0.97	47.05	2.41	
	Test 18	Without fault (predicted)	20.25	0.89	49.56	3.46	
		%D	0.25%	9.53%	-5.07%	-30.29	

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Table 12 also shows the percentage difference (%D) between the values of arithmetic mean and the standard deviation under faulty (predicted values) and fault free operation (experimental values) for each of the above-mentioned parameters. The percentage difference %D has been calculated by means of the following formula:

$$\%D = \frac{(X_{\text{fault,i}} - X_{\text{w/o\_fault,i}})}{X_{\text{w/o\_fault,i}}} \times 100$$
(18)

where X is the arithmetic mean  $\mu$  or the standard deviation  $\sigma$  of  $T_{RA}$  or  $RH_{RA}$ .

Table 13 summarizes the comments described above; for each of five typical faults considered and for each of four parameters, a performance index has been assigned with the following signs: "+" indicates that the fault causes substantial positive changes (greater than 20%) of %D; "-" indicates that the fault causes substantial negative changes (greater than -20%) of %D; "0" indicates that the fault causes not substantial changes (between -20% and 20%) of %D.

**Table 13.** Summary of symptoms associated to the 5 typical faults on  $T_{RA}$  and  $RH_{RA}$ .

	ID Fault —	$T_{RA}$		$RH_{RA}$	
	ID rault —	μ	σ	μ	σ
	Fault 1 (related to velocity of the supply air fan)	0	-	0	-
	Fault 2 (related to velocity of the return air fan)	0	0	0	0
Summer tests	Fault 3 (related to the post-heating coil valve)	0	+	0	0
	Fault 4 (related to the cooling coil valve)	0	-	0	0
	Fault 5 (related to the humidifier valve)	0	0	0	0
	Fault 1 (related to velocity of the supply air fan)	0	0	0	-
	Fault 2 (related to velocity of the return air fan)	0	0	0	0
Winter tests	Fault 3 (related to the post-heating coil valve)	-	-	0	-
	Fault 4 (related to the cooling coil valve)	0	-	0	+
	Fault 5 (related to the humidifier valve)	0	0	0	-

# 5.3. Results: Faults' Impact on Electric Energy Consumption

Table 14 shows the electric energy consumptions of: the heat pump ( $EE_{HP}$ ), the refrigerating system ( $EE_{RS}$ ), the humidifier ( $EE_{HUM}$ ), the supply air fan ( $EE_{SAF}$ ), the return air fan ( $EE_{RAF}$ ), and the total electric energy consumption ( $EE_{TOT}$ ), with and without faults; in particular, the values associated to the faulty tests have been derived as outputs of the TRNSYS model by using the measured data as inputs, while the values associated to the fault free tests have been predicted by the coupling of the ANN16 and the TRNSYS model. Moreover, Table 14 reports the energy percentage difference (EPD) that has been valuated as follows:

$$EPD = \frac{EE_{w/o\_fault,i} - EE_{fault,i}}{EE_{w/o\_fault,i}} \times 100$$
(19)

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where  $\mathrm{EE}_{\mathrm{w/o\_fault,i}}$  and  $\mathrm{EE}_{\mathrm{fault,i}}$  are, respectively, the electric energy consumption of AHU component for the case without faults and with one of the above-mentioned faults.

**Table 14.** Electric energy consumption with and without faults.

			Electric Energy Consumption						
		ID Test	EE <sub>HP</sub> (kWh)	EE <sub>RS</sub> (kWh)	EE <sub>HUM</sub> (kWh)	EE <sub>SAF</sub> (kWh)	EE <sub>RAF</sub> (kWh)	EE <sub>TOT</sub> (kWh)	
		With fault 1 (experimental)	0.28	19.37	0.00	0.17	0.43	20.25	
	Test 5	Without fault (predicted)	9.43	18.99	4.75	1.29	0.43	34.89	
		EPD	+97%	-2%	+100%	+87%	0%	+42%	
	Test 6	With fault 2 (experimental)	0.29	16.68	9.00	1.04	0.12	27.13	
		Without fault (predicted)	5.45	13.88	7.09	1.04	0.35	27.81	
		EPD	+95%	-20%	-27%	0%	+66%	+2%	
Summer		With fault 3 (experimental)	0.22	7.19	2.65	0.56	0.19	10.81	
tests	Test 7	Without fault (predicted)	4.35	6.91	2.34	0.56	0.19	14.35	
		EPD	+95%	-4%	-13%	0%	0%	+25%	
		With fault 4 (experimental)	0.22	0.99	1.48	0.72	0.24	3.65	
	Test 8	Without fault (predicted)	4.94	10.13	2.96	0.72	0.24	18.99	
		EPD	+96%	+90%	+50%	0%	0%	+81%	
		With fault 5 (experimental)	2.65	8.76	0.00	0.74	0.25	12.40	
	Test 9	Without fault (predicted)	3.90	10.94	3.88	0.74	0.25	19.71	
		EPD	+32%	+20%	+100%	0%	0%	+37%	
	Test 14	With fault 1 (experimental)	13.13	8.49	11.04	0.17	0.61	33.44	
		Without fault (predicted)	16.30	13.56	16.16	1.81	0.61	48.44	
- Winter tests -		EPD	+19%	+37%	+32%	+91%	0%	+31%	
	Test 15	With fault 2 (experimental)	28.95	20.23	17.70	2.21	0.25	69.34	
		Without fault (predicted)	20.90	21.01	19.36	2.21	0.74	64.22	
		EPD	-39%	+4%	+9%	0%	+66%	-8%	
	Test 16	With fault 3 (experimental)	0.61	16.27	0.00	1.70	0.57	19.15	
		Without fault (predicted)	16.37	12.26	14.00	1.70	0.57	44.90	
		EPD	+96%	-33%	+100%	0%	0%	+57%	
	Test 17	With fault 4 (experimental)	0.61	0.37	7.65	1.89	0.63	11.15	
		Without fault (predicted)	14.85	18.06	9.31	1.89	0.63	44.74	
		EPD	+96%	+98%	+18%	0%	0%	+75%	
	Test 18	With fault 5 (experimental)	9.05	11.24	0.00	1.78	0.60	22.67	
		Without fault (predicted)	16.20	17.10	15.35	1.78	0.60	51.03	
		EPD	+44%	+34%	+100%	0%	0%	+56%	

# 5.4. Discussion

With respect to the case without faults, Tables 11 and 14 indicate the effects of the occurrence of fault 1 (velocity of supply air fan kept reduced at 20% instead of the nominal value of 50%):

- During summer (test n. 5) it strongly reduces both the thermal comfort time (66%) and the hygrometric comfort time (71%), while significantly lowering the overall electric energy consumption (42%) thanks to reduced consumption of the heat pump (97%), the steam humidifier (100%), and the supply air fan (87%);
- During winter (test n. 14) it decreases the hygrometric comfort time (38%), without significant variation of the hygrometric comfort time (1%), while considerably lowering the total electric energy consumption (31%) thanks to reduced consumption of the

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refrigerating system (37%), the heat pump (19%), the steam humidifier (32%), and the supply air fan (91%).

With respect to the case without fault, Tables 11 and 14 demonstrate the effects of the occurrence of fault 2 (velocity of return air fan kept reduced at 20% instead of the nominal value of 50%):

- During summer (test n. 6) slightly decreases both the thermal comfort time (8%) and the hygrometric comfort time (7%), while slightly reducing the overall electric energy consumption (2%) because of the lower consumption of both the heat pump (95%) and return air fan (66%);
- During winter (test n. 15) slightly decreases the hygrometric comfort time (4%), without relevant variation of the hygrometric comfort time (1%), while increasing the overall electric energy consumption (8%) due to greater consumption of heat pump (39%).

With respect to the case without fault, Tables 11 and 14 show how the occurrence of the fault 3 (the opening percentage of the valve regulating the flow to the post-hating coil kept closed instead of allowing its normal operation in the range of 0 to 100 according to the automatic control logic):

- During summer (test n. 7) strongly reduces the thermal comfort time (69%), without significant variation of the hygrometric comfort time (1%), while lowering the overall electric energy consumption (25%) because of the reduced consumption of the heat pump (95%);
- During winter (test n. 16) strongly reduces the thermal comfort time (70%) and slightly decreases the hygrometric comfort time (14%), while significantly lowering the overall electric energy consumption (57%) because of the reduced consumption of both the heat pump (96%), and the steam humidifier (100%).

With respect to the case without fault, Tables 11 and 14 highlight how the occurrence of the fault 4 (the opening percentage of the valve regulating the flow to the cooling coil kept closed instead of allowing its normal operation in the range of 0 to 100 according to the automatic control logic):

- During summer (test 8) significantly decreases the thermal comfort time (63%) and slightly reduces the hygrometric comfort time (4%), while greatly lowering the overall electric energy demand (81%) because of the reduced consumption of the heat pump (96%), the refrigerating system (90%), and the steam humidifier (50%);
- During winter (test n. 17) significantly decreases the thermal comfort time (52%) and slightly reduces the hygrometric comfort time (15%), while considerably lowering the overall electric energy demand (75%) because of the reduced consumption of the heat pump (96%), the refrigerating system (98%), and the steam humidifier (18%).

With respect to the case without fault, Tables 11 and 14 indicate how the occurrence of the fault 5 (the opening percentage of the valve regulating the flow to the steam humidifier kept closed instead of allowing its normal operation in the range of 0 to 100 according to the automatic control logic):

- During summer (test n. 9) reduces the thermal comfort time by a slight amount (3%) and decreases the hygrometric comfort time (16%), while decreasing the overall electric energy demand (37%) because of the lower consumption of the heat pump (32%), the refrigerating system (20%), and the humidifier (100%);
- During winter (test n. 18) reduces the thermal comfort time by a slight amount (6%) and significantly decreases the hygrometric comfort time (28%), while decreasing the overall electric energy demand (56%) because of the lower consumption of the heat pump (44%), the refrigerating system (34%), and the humidifier (100%).

  Table 13 underlines that:
- The fault 1 significantly affects the values of  $\sigma$  for both  $T_{RA}$  and  $RH_{RA}$  under summer conditions as well as the values of  $\sigma$  for  $RH_{RA}$  only under winter conditions;

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• The effects of the fault 2 are negligible with reference to the values of both  $\sigma$  and  $\mu$  for both  $T_{RA}$  and  $RH_{RA}$  under both summer and winter conditions;

- The fault 3 greatly affects the values of  $\sigma$  for  $T_{RA}$  under summer conditions, the values of both  $\sigma$  and  $\mu$  for  $T_{RA}$  under winter conditions, as well as the values of  $\sigma$  for  $RH_{RA}$  under winter conditions;
- The impact of the fault 4 is significant with reference to the values of  $\sigma$  for  $T_{RA}$  under summer conditions as well as the values of  $\sigma$  for both  $T_{RA}$  and  $RH_{RA}$  under winter conditions;
- The fault 5 significantly affects only the values of  $\sigma$  associated to RH<sub>RA</sub> under winter conditions.

### 6. Conclusions

In this study, a database consisting of experimental measurements of key operating parameters during transient and steady-state operation of a typical HVAC system under both normal and faulty conditions has been obtained with reference to a wide range of summer and winter scenarios. In particular, five different typical faults (affecting the supply air fan, the return air fan, the post-heating coil valve, the cooling coil valve, and the humidifier valve) have been artificially implemented in the HVAC system and analyzed.

An artificial neural network-based model of the HVAC system has also been developed in the MATLAB environment [32] and contrasted with measured data, highlighting that it is able to provide a rigorous characterization of the HVAC system's steady-state and transient performance under both normal and faulty scenarios. In more detail, the model is characterized by average values of coefficient of determination R<sup>2</sup> in predicting supply air temperature, supply air relative humidity, opening percentage of the post-heating coil valve, opening percentage of the cooling coil valve, and opening percentage of the humidifier valve very close to the maximum values and, respectively, equal to 0.95 °C, 0.93%, 0.95%, 0.97%, and 0.96%.

The ANN-based model has also been coupled with a dynamic simulation model developed in TRNSYS environment [33] and then the experimental operation of the HVAC unit without faults has been compared with the predicted performance of the same system while operating with one of the five above-mentioned faults under the same boundary conditions. The results of this analysis highlighted that:

- Fault 3 is associated with the valve supplying the post-heating coil (always kept closed) is the one significantly affecting indoor thermal comfort, with a reduction of about 68% (during summer) and 70% (during winter) with respect to the fault free conditions;
- Fault 1 is associated with the supply air fan (kept at a reduced velocity of 20% instead of the nominal value of 50%) is the one considerably influencing indoor hygrometric comfort, with a reduction of about 71% (during summer) and 38% (during winter) in comparison to the fault free tests;
- Fault 4 is associated with the valve supplying the cooling coil (always kept closed) is the one causing important variation in terms of overall electric energy consumption (81% during summer and 75% during winter) with reference to the fault free scenarios.

In addition, the following results in terms of standard deviation  $\sigma$  and arithmetic mean  $\mu$  of return air temperature (T<sub>RA</sub>) and relative humidity (RH<sub>RA</sub>) have been obtained:

- The fault 1 significantly affects the values of  $\sigma$  for both  $T_{RA}$  and  $RH_{RA}$  under summer conditions as well as the values of  $\sigma$  for  $RH_{RA}$  only under winter conditions;
- The fault 3 greatly affects the values of  $\sigma$  for  $T_{RA}$  under summer conditions, the values of both  $\sigma$  and  $\mu$  for  $T_{RA}$  under winter conditions, as well as the values of  $\sigma$  for  $RH_{RA}$  under winter conditions;
- The impact of the fault 4 is significant with reference to the values of  $\sigma$  for  $T_{RA}$  under summer conditions as well as the values of  $\sigma$  for both  $T_{RA}$  and  $RH_{RA}$  under winter conditions;

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The fault 5 significantly affects only the values of  $\sigma$  associated to RH<sub>RA</sub> under winter conditions.

Both the labeled measured data as well as the developed simulation models (together with their learning/validation datasets) will be uploaded in a public data repository and utilization will be permitted to readers for institutional and research purposes. This will allow AFDD developers, AFDD users, and research organizations to (i) explore the symptoms associated to the selected faults on the performance of a typical HVAC system, (ii) exploit the experimentally validated simulation model in order to generate operational data for assisting further research for AFDD of HVAC units, (iii) compare accuracy among AFDD methods, and (iv) identify research gaps to be addressed and future AFDD developments.

The presented experimental database will be extended over time with the aim of investigating a broader range of boundary conditions as well as different fault types. In particular, in the future the authors would like to perform additional tests with the aim of analyzing the effects associated to new faults regarding sensors (e.g., positive and negative offsets in measuring return air relative humidity and temperature), devices (e.g., blockage of air dampers and coil/humidifier valves at different levels), equipment (e.g., complete failure of fans), or controllers (e.g., frozen control signal for coils, dampers, or fans). A measurement time step equal to 1 s will be used during future experiments in order to more carefully take into account the response time of some HVAC components. In addition, the authors will extend the present analysis (where the faults have been introduced at the beginning of the faulty tests and maintained during the entire duration of the experiments) by also considering (i) faults arising suddenly during HVAC operation and remaining at a constant level after occurrence as well as (ii) shorter faulty scenarios where a component is 'sticky' and takes more time to be moved/operated with respect to normal operation. Finally, the authors in the future would like to (i) compare experimental fault free operation against experimental faulty performance of the HVAC system working under same boundary conditions, (ii) refine and improve the simulation model, and (iii) develop and test an innovative method for performing AFDD analyses based on supervised data-driven methods customized on experimental results.

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### Nomenclature

AFDD Automatic fault detection and diagnosis

AHU Air handling unit
ANN Artificial neural network
CAV Constant air volume

CC Cooling coil

COP Coefficient of performance (-)

CT Cold tank

 $\begin{array}{ll} DB_{RH} & Deadband \ of \ RH_{SP,Room} \ (\%) \\ DB_{T} & Deadband \ of \ T_{SP,Room} \ (^{\circ}C) \\ D_{EA} & Exhaust \ air \ damper \end{array}$ 

D<sub>HRS</sub> Damper of heat recovery system

 $\begin{array}{ll} d_i & \text{Value at time step i} \\ D_{OA} & \text{Outside air damper} \\ D_{RA} & \text{Return air damper} \end{array}$ 

 $\label{eq:energy} EE_{fault,i} \qquad \qquad Electric energy \ consumption \ of \ AHU \ component \ with \ fault \ (kWh)$ 

EE<sub>HP</sub> Electric energy consumption of the HP (kWh)
EE<sub>HUM</sub> Electric energy consumption of the HUM (kWh)

EER Energy efficiency ratio (kWh)

 $\begin{array}{ll} EE_{RAF} & Electric \ energy \ consumption \ of \ the \ RAF \ (kWh) \\ EE_{RS} & Electric \ energy \ consumption \ of \ the \ RS \ (kWh) \\ EE_{SAF} & Electric \ energy \ consumption \ of \ the \ SAF \ (kWh) \\ EE_{TOT} & Overall \ electric \ energy \ consumption \ (kWh) \end{array}$ 

EE<sub>w/o fault,i</sub> Electric energy consumption of AHU component without faults (kWh)

 $\begin{array}{lll} \text{EPD} & \text{Energy percentage difference (\%)} \\ g_{\text{pred,i}} & \text{Predicted value at time step i} \\ g_{\text{exp,i}} & \text{Measured value at time step i} \\ \overline{g}_{\text{pred}} & \text{Arithmetic mean of predicted values} \end{array}$ 

HP Heat pump

HRS Static cross-flow heat recovery system

HT Hot tank HUM Humidifier

HVAC Heating, ventilation and air-conditioning

 $\begin{array}{ccc} \text{MSE} & \text{Mean square error} \\ \text{N} & \text{Number of points} \\ \text{OAD} & \text{Outside air duct} \\ \text{OAFil} & \text{Outside air filter} \\ \text{OL}_{RAF} & \text{Velocity of RAF (\%)} \\ \text{OL}_{SAF} & \text{Velocity of SAF (\%)} \\ \end{array}$ 

 $\begin{array}{lll} \text{OP}_{\text{DEA}} & \text{Opening percentage of D}_{\text{EA}} \, (\%) \\ \text{OP}_{\text{DHRS}} & \text{Opening percentage of D}_{\text{HRS}} \, (\%) \\ \text{OP}_{\text{DOA}} & \text{Opening percentage of D}_{\text{OA}} \, (\%) \\ \text{OP}_{\text{DRA}} & \text{Opening percentage of D}_{\text{RA}} \, (\%) \end{array}$ 

OP<sub>V CC</sub> Opening percentage of valve regulating the flow entering CC (%)

 $OP_{V\_CC-1}$  Opening percentage of valve regulating the flow entering CC at previous

minute (%)

 $OP_{V\_CC,pred}$  Predicted opening percentage of valve regulating the flow entering CC (%)  $OP_{V\_CC,exp}$  Experimental opening percentage of valve regulating the flow entering CC

(%)

 $OP_{V\_HUM}$  Opening percentage of valve regulating the flow entering HUM (%)

OP<sub>V\_HUM-1</sub> Opening percentage of valve regulating the flow entering HUM at previous

minute (%)

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 $OP_{V\ HUM,pred}$  Predicted opening percentage of valve regulating the flow entering

**HUM** (%)

OP<sub>V\_HUM,exp</sub> Experimental opening percentage of valve regulating the flow enter-

ing HUM (%)

 $OP_{V\_PostHC}$  Opening percentage of valve regulating the flow entering PostHC (%)  $OP_{V\_PostHC-1}$  Opening percentage of valve regulating the flow entering the PostHC

at previous minute (%)

OP<sub>V PostHC,pred</sub> Predicted opening percentage of valve regulating the flow entering

PostHC (%)

 $OP_{V\_PostHC,exp}$  Experimental opening percentage of valve regulating the flow enter-

ing PostHC (%)

 $OP_{V\_PreHC}$  Opening percentage of valve regulating the flow entering PreHC (%)

P<sub>el</sub> RAF Power consumption of RAF (W)
P<sub>el</sub> Power consumption of SAF (W)
PID Proportional-integral-derivative

PostHC Post-heating coil PreHC Pre-heating coil

 $\begin{array}{ll} Q_V^{RAF} & \text{Air volumetric flow rate of RAF } (m^3/h) \\ Q_V^{SAF} & \text{Air volumetric flow rate of SAF } (m^3/h) \end{array}$ 

R<sup>2</sup> Coefficient of determination (-)

RAD Return air duct RAF Return air fan RAFil Return air filter

RH<sub>BEA</sub> Air relative humidity outside the room (%)

RH<sub>RA</sub> Return air relative humidity (%)

RH<sub>RA.exp.fault</sub> Measured return air relative humidity under faulty conditions (%)

 $RH_{RA,pred,w/o\_fault}$  Predicted return air relative humidity without faults (%)

RH<sub>SA</sub> Supply air relative humidity (%)

RH<sub>SA-1</sub> Supply air relative humidity at previous minute (%)

 $RH_{SP,Room} \qquad \qquad \text{Target of indoor air relative humidity (\%)} \\$ 

RMSE Root mean square error
RS Refrigerating unit
SAD Supply air duct
SAF Supply air fan
SAFil Supply air filter

 $T_{A,out,CC}$  Air temperature at CC outlet (°C)  $T_{BEA}$  Air temperature outside the room (°C)

 $T_{OA}$  External air temperature (°C)  $T_{RA}$  Return air temperature (°C)

 $T_{RA,exp,fault}$  Measured return air temperature under faulty conditions (°C)

 $T_{RA,pred,w/o\_fault}$  Predicted return air temperature without faults (°C)

 $T_{SA}$  Supply air temperature (°C)

 $T_{SA-1}$  Supply air temperature at previous minute (°C)

 $T_{SP,Room}$  Target of indoor air temperature (°C)

 $\begin{array}{lll} VAV & Variable \ air \ volume \\ V_{CC} & 3\text{-way valve of CC} \\ V_{HUM} & Valve \ of \ HUM \end{array}$ 

V<sub>PostHC</sub> 3-way valve of PostHC V<sub>PreHC</sub> 3-way valve of PreHC

 $X_{fault,i}$  Arithmetic mean or standard deviation with fault  $X_{w/o\_fault,i}$  Arithmetic mean or standard deviation without faults

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%D	Percentage difference (%)
$\Delta RH$	Difference between current return air relative humidity and related
	target (%)
$\Delta T$	Difference between current return air temperature and related target
	(°C)
$\Delta_{\mathrm{OPV\_CC}}$	Instantaneous errors between the values predicted by the ANN16 and
	the measured data in terms of $OP_{V\_CC}$ (%)
$\Delta_{\mathrm{OPV\_HUM}}$	Instantaneous errors between the values predicted by the ANN16 and
	the measured data in terms of $OP_{V\_HUM}$ (%)
$\Delta_{\mathrm{OPV\_PostHC}}$	Instantaneous errors between the values predicted by the ANN16 and
	the measured data in terms of OP <sub>V_PostHC</sub> (%)
$\Delta_{ m RHSA}$	Instantaneous errors between the values predicted by the ANN16 and
	the measured data in terms of RH <sub>SA</sub> (%)
$\Delta_{ ext{TSA}}$	Instantaneous errors between the values predicted by the ANN16 and
	the measured data in terms of $T_{SA}$ (°C)
$\epsilon_{ m i}$	Instantaneous error
$ \varepsilon_{ m i} $	Instantaneous absolute error
$\overline{\varepsilon}$	Average error
$ \overline{arepsilon} $	Average absolute error
μ	Arithmetic mean
σ	Standard deviation

# Appendix A

**Table A1.** Properties of walls of the test room.

	Material (from Outside to Inside)	Thickness (m)	Thermal Conductivity (W/mK)	Thermal Resistance (m <sup>2</sup> K/W)		Heat Transfer Area (m²)
	Plasterboard	0.0125		0.050		
Ceiling	Rock wool	0.0800	0.042	1.905	2.023	16.00
	Polyurethane panel	0.0150	0.220	0.068		
	Subfloor	0.1000	1.350	0.074		
	Tiles	0.0500	2.100	0.024		
Floor	Polystyrene panel	0.0800	0.035	2.286	3.107	16.00
	Galvanized steel slab	0.0020	52.000	0.000		
	Tiles	0.0100	1.050	0.010		
West and East	Plasterboard	0.0125	0.250	0.050		
oriented	Rock wool	0.0800	0.042	1.905	2.005	14.40
vertical walls	Radiant panel	0.0150	0.300	0.050		
South and	Plasterboard	0.0125	0.250	0.050		
North oriented vertical walls	Rock wool	0.0800	0.042	1.905	1.998	14.40
	Fiber-cement panel	0.0150	0.350	0.043		
Door	Soft wood	0.0500	0.140	0.357	0.357	1.68

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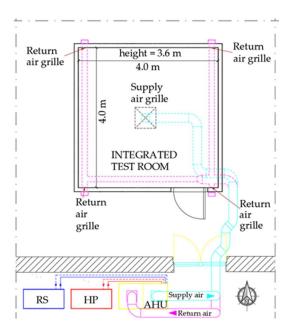


Figure A1. Floor plan of the test room including the AHU.

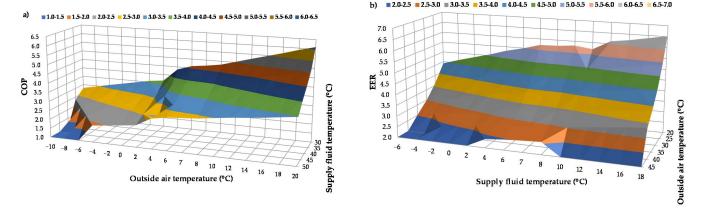
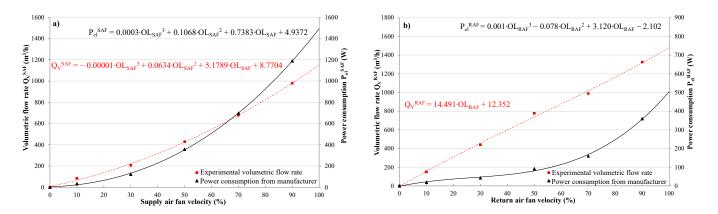


Figure A2. (a) COP of the HP and (b) EER of the RS upon varying outside air temperature and supply fluid temperature.



**Figure A3.** Experimental air volumetric flow rate and power consumption suggested by the manufacturer as a function of fan velocity for the supply air fan (**a**) and the return air fan (**b**).

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