The Impact of Shale Oil and Gas Development on Rangelands in the Permian Basin Region: An Assessment Using High-Resolution Remote Sensing Data



Supplementary Materials

Figure S1: Land cover change in the eight-counties area. Data sources: Computed directly from the 30m Crop Data Layer by National Agricultural Statistics Service (NASS).

Variables	Mean	Min	Max	Std. Dev.
Share of shrubland (%)	74.51	0.01	100.00	35.81
Share of grassland/pasture (%)	20.64	0.00	99.92	34.25
Oil output (million BBLs)	0.0694	0.0000	3.3721	0.2042
Oil-equivalent oil + gas output (million BBLs)*	0.1371	0.0000	6.4312	0.3463
Number of oil/gas wells	23.55	0	446	42.99
Average monthly PPT (cm)	3.46	0.27	7.49	1.26
Average monthly Tmean ($^{\circ}$ C)	18.79	16.19	21.85	1.09
Study period		2008-2	2017	
Number of PRISM cells (4-by-4 km)		126	5	
Total number of observations		1265	50	

 Table S1: Summary statistics of regression variables

* Note: It is possible that all wells (oil and/or natural gas) within a given PRISM cell had no production in a particular year, which gives a zero oil-equivalent output for the year.

			MSE	
Dependent Variable	Climatic variables in the specification	Oil	Oil + Gas	# of Wells
	PPT	12.7071	12.6672	12.7339
	PPT, PPT^2,	12.6414	12.6042	12.6756
	Tmean	9.5699	9.5698	9.5625
Share of shrubland	Tmean, Tmean ²	9.2323	9.2322	9.2266
Share of Shrubhand	PPT, Tmean	9.4823	9.4886	9.4915
	PPT, PPT^2, Tmean	9.2867	9.2938	9.2979
	PPT, Tmean, Tmean ²	9.0919	9.0970	9.0940
	PPT, PPT^2, Tmean, Tmean^2	8.9328	8.9391	8.9379
	PPT	35.6519	35.3405	05 35.6918
	PPT, PPT^2,	PT, PPT^2, 35.3433 35.0492	35.4543	
	Tmean	25.7456	25.6662	25.6446
Share of grassland	Tmean, Tmean ²	24.8607	24.7833	24.8555
and pasture	PPT, Tmean	25.1857	25.1178	25.0545
	PPT, PPT^2, Tmean	24.3103	24.2559	24.2137
	PPT, Tmean, Tmean ²	24.1145	24.0457	24.0537
	PPT, PPT^2, Tmean, Tmean^2	23.2705	23.2162	23.2227

Table S2: Cross-validation average Mean Square Error (MSE) for each model specification

Note: The MSE in the table is computed based on the logit-transformed shares of shrubland and grassland & pasture. Their units are not the same as the share of each land cover (%). We only use them for model specification comparison. Highlighted in bold are the two most preferred specifications.

Dognossion venichlos	Model specifications (different shale development variable)			
Kegression variables —	(1) (2)		(3)	
Oil only (Million BBLs)	-2.69 (0.0000)			
Oil + gas (Million BBLs)		-1.92 (0.0000)		
Number of oil/gas wells			-0.05 (0.0000)	
PPT (cm)	-0.02 (0.8081)	-0.03 (0.7749)	-0.01 (0.8831)	
Tmean (℃)	2.63 (0.1055)	2.55 (0.1181)	2.72 (0.0902)	
Tmean ²	0.10 (0.0531)	0.10 (0.0467)	0.10 (0.0599)	
R^2	0.9487	0.9487	0.9488	
Study period		2008-2017		

Table S3: The estimated impacts of shale energy development on shrubland (linear PPT)

Note: (1) All estimated impacts are converted back to the unit of the dependent variable – percentage. (2) *p*-values are reported in the parentheses.

Decreasion mariables	Model specifications (different shale development variable)			
Kegression variables —	(1)	(2)	(3)	
Oil only (Million BBLs)	-0.15 (0.0010)			
Oil + gas (Million BBLs)		-0.07 (0.0522)		
Number of oil/gas wells			0.00 (0.2845)	
PPT (cm)	0.03 (0.0323)	0.03 (0.0318)	0.03 (0.0291)	
Tmean (°C)	0.00 (0.9993)	0.01 (0.9582)	0.04 (0.8640)	
Tmean ²	-0.02 (0.0055)	-0.02 (0.0043)	-0.02 (0.0025)	
R^2	0.8782	0.8781	0.8544	
Study period		2008-2017		

Table S4: The estimated impacts of shale energy development on grassland/pasture (linear *PPT*)

Note: (1) All estimated impacts are converted back to the unit of the dependent variable – percentage. (2) p-values are reported in the parentheses.